

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2160' FNL & 2250' FWL, Section 13, T22S, R32E

5. Lease Designation and Serial No.

NM-58940

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WBR Federal #9

9. API Well No.

30-025-36063

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

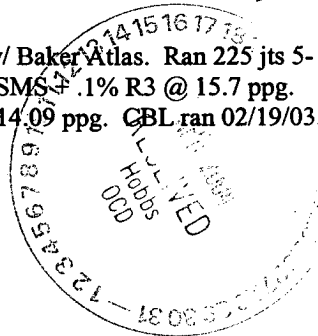
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 11" hole to 4600'. TD reached @ 14:30 hrs 01/29/03. Ran 106 jts 8-5/8" 32# S-80 & J-55 ST&C csg. Cmt'd w/ 1200 sks 35:65:6 @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 06:00 hrs 01/30/03. Circ 196 sks to surface. WOC 20 hrs. Make cut-off. Install WH. NU BOP's & test to 3000# ok.

TD & Production Csg - Drld 7-7/8" hole to 10,050'. TD reached @ 20:15 hrs 02/08/03. Logged well w/ Baker Atlas. Ran 225 jts 5-1/2" 17# N-80 & J-55 LT&C csg. Cmt'd 1st stage w/ 1325 sks Cl "H" + 1% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 180 sks to surface. Cmt'd 2nd stage w/ 575 sks Cl "C" + 1.25% FL25 + .75% CD32 + additives @ 14.09 ppg. CBL ran 02/19/03. TOC @ 3040'.



14. I hereby certify that the foregoing is true and correct

Signed

Cathy Lamberth

Title

Sr. Operation Tech

Date

03/31/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

(ORIG. SGD.) DAVID R. GLASS
APR 2 2003

Date

KZ

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side