

N.M. Oil Cons. Division  
UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1625 N. French Dr.  
Hobbs, NM 88240  
(See other instructions on reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-58940	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100		8. FARM OR LEASE NAME, WELL NO. WBR Federal #9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2160' FNL & 2250' FWL, Section 13 At top prod. interval reported below same At total depth same		9. API WELL NO. 30-025-360630051	
10. FIELD AND POOL, OR WILDCAT Red Tank Bone Spring		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13, T22S, R32E	
14. PERMIT NO.		DATE ISSUED 11/26/02	
15. DATE SPUDDED 01/19/03		16. DATE T.D. REACHED 02/08/03	
17. DATE COMPL. (Ready to prod.) 03/24/03		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3686	
19. ELEV. CASINGHEAD 3687		12. COUNTY OR PARISH Lea County	
13. STATE NM		20. TOTAL DEPTH, MD & TVD 10,050	
21. PLUG, BACK T.D., MD & TVD 9985		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-10,050		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Bone Spring 9841-72, 8830-84		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN HDIL, ZDL/CN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	48	975	17-1/2
8-5/8	32	4600	11
5-1/2	17	10,050	7-7/8
TOP OF CEMENT, CEMENTING RECORD			
AMOUNT PULLED			
950 sks			
1400 sks			
1900 sks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-7/8
			9659
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)			
9841-72 (2 spf)			
8830-84 (1 spf)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9841-72		Acdz w/ 1500 gals 15% acid	
		Frac w/ 47,500# TLC + 47,500# SLC	
8830-84		Acdz w/ 2500 gals 15% acid	
		Frac w/ 115,000# 16/30 SLC	
33. PRODUCTION			
DATE FIRST PRODUCTION 03/24/03		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 03/26/03	HOURS TESTED 24	CHOKE SIZE ---	PROD'N FOR TEST PERIOD →
OIL—BBL 219	GAS—MCF. 78	WATER—BBL 217	GAS-OIL RATIO 356:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL 219
GAS—MCF. 78		WATER—BBL 217	OIL GRAVITY-API (CORR.) 41.2
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS C-104, Deviation Survey, Logs		TEST WITNESSED BY Terry Coor	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		(ORIG. SGD) DAVID R. GLASS	
SIGNED <i>David R. Glass</i>		TITLE Sr. Operation Tech	
		DATE 03/31/03	
		DAVID R. GLASS	
		PETROLEUM ENGINEER	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Lime	4790		
Bell Canyon	4862		
Cherry Canyon	5693		
Brushy Canyon	6990		
Bone Spring	8704		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED  
 APR - 2 1968  
 BUREAU OF LAND MANAGEMENT  
 FORT WORTH OFFICE