

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36219 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name BPAmerica
2. Name of Operator Xeric Oil & Gas Corporation		8. Well No. 1
3. Address of Operator P. O. Box 352, Midland, TX 79702		9. Pool name or Wildcat Nadine; Drinkard-Abo
4. Well Location Unit Letter H : 2310 Feet From The North Line and 990 Feet From The East Line Section 15 Township 19S Range 38E NMPM Lea County		
10. Date Spudded 11/18/03	11. Date T.D. Reached 11/30/03	12. Date Compl. (Ready to Prod.) 12/19/03
13. Elevations (DF& RKB, RT, GR, etc.) GR=3597, KB=3609.5		14. Elev. Casinghead
15. Total Depth 7800	16. Plug Back T.D. 7700	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By		19. Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 7491-7622 Nadine; Drinkard-Abo		20. Was Directional Survey Made
21. Type Electric and Other Logs Run CFL, ECS, TDLN CN		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24# J55	1609'
5 1/2"		7790'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
7491-7622, 2 Spf, 78 holes		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		7491-7622 1500 gal Neft
		8000 gal 20% Hcl + 50ton CO2
28. PRODUCTION		
Date First Production 12/19/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing		
Date of Test 2/6/04	Hours Tested 24	Choke Size open
Prod'n For Test Period	Oil - Bbl 91	Gas - MCF 89
Water - Bbl 8	Gas - Oil Ratio 978	
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate
Oil - Bbl 91	Gas - MCF 89	Water - Bbl 8
Oil Gravity - API - (Corr.) 38.6		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Dynegy Midstream (sold)		Test Witnessed By Steve Almager
30. List Attachments Logs, Inclination Report, Letter of Confidentiality		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Angie Crawford</i> Printed Name Angie Crawford		Title Production Analyst
E-mail Address ACrawford@xericoil.com		Date 2/12/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt	1615	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2660	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2780	T. Cliff House	T. Leadville
T. 7 Rivers	2895	T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	4170	T. Gallup	T. Ignacio Otzte
T. Glorieta	5460	Base Greenhorn	T. Granite
T. Paddock		T. Dakota	T.
T. Blinbry	5970	T. Morrison	T.
T. Tubb	6512	T. Todilto	T.
T. Drinkard	6842	T. Entrada	T.
T. Abo	7135	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
4800	5770	970	Dolomite				
5770	6010	240	Dolomite, Sandstone				
6010	6540	530	Dolomite				
6540	6720	180	Dolomite, Sandstone				
6720	6830	110	Dolomite				
6830	7800	970	Dolomite, Limestone				