

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NC
30-025-36402

5. Indicate Type of Lease
State ☒ Fee ☐

6. State Oil & Gas Lease No.
VA-1846

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **CONFIDENTIAL**

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line
19 Section 14S Township 35E Range NMPM Lea County

10. Date Spudded
9/30/03 RH
10/9/03 RT
11. Date T.D. Reached
12/9/03
12. Date Completed (Ready to Prod)
2/2/04
13. Elevations (DF & RKB, RT, GR, etc.)
4066' GR, 4088' KB
14. Elev. Casinghead

15. Total Depth
14141'
16. Plug Back T.D.
13847'
17. If Multiple Compl. How Many Zones?
18. Intervals Unlited by
19. Producing Interval (s), of this completion - Top, Bottom, Name
13051-13328' Morrow
20. Was Directional Survey Made
No
21. Type Electric and Other Logs Run
BCS/CNL/Laterolog/CBL
22. Was Well Cored
No

19. Producing Interval (s), of this completion - Top, Bottom, Name
13051-13328' Morrow

21. Type Electric and Other Logs Run
BCS/CNL/Laterolog/CBL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	430'	17-1/2"	450 sx (circ)	
9-5/8"	36#, 40#	6100'	12-1/4"	1700 sx (circ)	
7"	26#	12190'	8-3/4"	1200 sx (TOC@5600'-calc)	
4-1/2"	11.6#	14141'	6-1/8"	150 sx (TOC@12336'-CBL)	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	12990'	12990'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
13910-936' w/52 .42" holes	Plg @ 13847'	DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL USED
13324-28' w/24 .42" holes		13910-936'	2500 gal 20% NEFE w/60 bbls
13051-55' (24) and 13057-67' (60) total of 84 .42" holes		13324-328'	500 gal 7-1/2% Morrow acid
		13324-328'	Frac w/40Q foam pad w/40 bbls gel and 4 tons
		13051-67'	1500 gal 7-1/2% Morrow acid
		13051-67'	Frac w/77500g 40# Med. 40Q foam w/52000# 20/40 Bauxite

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)		
	Flowing				SIWOPL		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - BBL	Gas-MCF	Water -Bbl.	Gas - Oil Ratio
1/30/04	24	32/64"		0	2003	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water -Bbl	Oil Gravity - API	
320#			0	2003	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold if produced
Test Witnessed By
Jeremy Fitzer

30. List Attachments
Logs, Deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed
Signature Stormi Davis Name Stormi Davis Title Regulatory Compliance Technician Date 2/4/04

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1953'					
Yates	3000'					
San Andres	4490'					
Tubb	7412'					
Abo	8130'					
Wolfcamp	9750'					
Atoka Shale	12413'					
Morrow	13049'					
Austin	13554'					
L. Miss Lm	14049'					