Form 3160-4 (September 2001)

N.M. Oil Cons. Division

UNITED STAIG 15 N. French Dr. DEPARTMENT OF THE DIFFEIORM 88240

BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Scrial No.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

										NM94192					
1a. Type of well □ Gas Well □ Dry Other b. Type of Completion: □ New Well □ Work Over □ Deepen □ Plug Back □ Diff. Resvr									6. If Indian, Allotte or Tribe Name						
Other											7. Unit or CA Agreement Name and No.				
2. Name of operator Pecos Production Company										8. Lease Name & Well No. Southpaw 30 Federal #1					
3. Address 400 W. Illinois, Ste 1070, Midland, TX 79701 3a. Phone No. (include area code) 432-620-8480									9. API Well No.						
			,					432-620-8480					30-025-36547		
4. Location (oi weii (<i>Keport I</i> i	ocation clearly	y and in accordance with Federal requirements)*									10. Field and Pool, or Exploratory Shugart; Yates-7Rs-QU- Grayburg			
At surface			430' FSL & 690' FWL									11. Sec., T., R., M., on Block and Survey or Area Sec 30-18S-32E			
At top prod.	interval reported	l below	Same										12. County or Parish 13. State		
At total dep	th		Same									Lea	NM		
14. Date Spuce 2-10-04	dded		15. Date T.D. Reached 16. Date Completed 4-01-04							17. Elevations (DF, RKB, RT, GL)* 3674' GR					
18. Total D	epth: MD 5450 TVD)'	19. Plug Back T.D.: MD 5365' TVD 20. Depth Bridge Plug set:							g set:	MD TVD				
GR-I	etric & Other Me DSN-SDL-DL	LL-MSFL-				22. Was well cored? Was DST run? Directional Survey?			?	☐ No ☐ Yes (Submit analysis) ☐ No ☐ Yes (Submit report) ☐ No ☐ Yes (Submit copy)					
23. Casing a	and Liner Record	(Report all	strings set in v	vell)		Store C	omentes	No	Of Clro	ρ.	CI	Val	Cement Top*		
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD) Bottom (MD)		Stage Cementer Depth			No. Of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top* Amount Pulled		unt Pulled	
11"	8 5/8"	32#		640'				300 sx P Plus					Surf	Circ	119 sx to pit
7 7/8"	5 1/2"	15.5#	5412'			1:		550 sx Interfill C		& P PI	us	420'	ļ		
			<u> </u>											ļ <u>.</u>	
														 	
24 5 1													1020272		
24. Tubing I Size	Depth Set (MI	O) Packer	Depth (MD)	Size		Depth se	et (MD)	Packer Depth (MD) Size / G				へい Depth Set (MD)	Packe	er Depth (MD)	
2 7/8"	4740'							/£				6			
25. Producir	ng Intervals			26. Perforation Record						,₹	3489	<u> </u>	7.		
	Formation		Top Bottom			Perforated Interval							Per Status		
	irg San Andre	4697'	4706'		4697'-4706'			1 SPF		10 2		Producing		<u> </u>	
B) QueensC) Queens		4216'	4220'				2 SPF		10		Producing 50/		· /		
C) Queens D)	· · · · · · · · · · · · · · · · · · ·		3854' 4047' 3854'-4047' .40" 19							Producing &/					
	cture, Treatment	Cement Sque	Leze Etc.								- 12	ASSERTED FOR RECORD			
	Depth Interval	, coment sque	Amount and Type of Material									- CONTOR ALCOND			
4697'-4700	6'		Acid w/1500 gal 15% acid										<u> </u>		
4216'-4220	0,	•	Acid w/12 bbls 15% acid									APR 2 9 2004			
3854-4047	,		Acid w/8 bbls 15% acid + 38 BS & Frac w/52,729 gal Delta Frac 140 + 98,609# Ottawa 16/								30 Sd				
	on – Interval A												GARY (
Date First Test Hours Produced Date Tested 24 4-1-04 4-27-04		Production Oil BBL		MCF B		Water BBL 195	Corr	il Gravity Ga orr. API Gr		as ravity	L_	Production LEUM Method Pumpin		SINEER	
Choke	Tbg. Press.						Water	Gas: Oil Well Status				Producing			
Size	Flwg SI	Press.	Rate —								2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
28a. Producti	ion – Interval B														
Date First Produced	Test Date	Hours Tested			Gas MC		Water BBL		Gravity Gas . API Gravity				Production Method		V
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate —	Oil BBL	Gas MCF		Water BBL	Gas: Ratio		\\	ell Status				
JILL	I Img 31	1 1033.	raic P	200	1	'		\ \all	•	1				,	

I											
(See Instruc	tions and spaces	for additiona	ıl data on revers	e side)							
28b. Produc	ction - Interval C	;					· · · · · · · · · · · · · · · · · · ·				
Date First Produced	Test Hours Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
28c. Produc	tion – Interval D	<u>'</u>						1			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate —	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
29. Disposi Sold	tion of Gas (Soi	ld, used for fu	sel, vented ect.)	<u> </u>	•	•		· · · · · · · · · · · · · · · · · · ·			
30. Summa	ary of Porous Zo	nes (Inclu	de Aquifers):					31. Formation	(Log) Markers		
	important zones iding depth interveries.						s				
Forma		Тор	Bottom		Descripitions, C	Contents, etc.			Name	Top Meas. Depth	
Rustler Seven R Queen Penrose Graybur Delawar	g	950° 2893° 3624° 3852° 4279° 4789°	ing procedure):								
33. Circle	enclosed attachr ctrical/Mechanica dry Notice for pl	nents:	ull set reg'd)	2. on 6.	Geologic Repor	t	3. DST Rep 7. Other:	port	4. Directional Surve	·y	
34. I herel	by certify that the	e foregoing ar	nd Attached info	ormation is	complete and co	orrect as dete	rmined from all av	vailable records (se	eattached instruction	s)*	

Title 18 U.S.C. Section 1001 and Title 43 U.S. C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Name (please print) ____Dora Lara______ Title ___Engr Asst_____

Signature 100ra Lan Date 4-27-04