

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 025-36565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Dan Field
8. Well Number 1
9. OGRID Number 225942
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Mulloy Operating, Inc.

3. Address of Operator 508 West Wall #700, Midland, TX 79701

4. Well Location

Unit Letter Q : 1710 feet from the South line and 660 feet from the East line

Section 1 Township 16 S Range 34 E NMPM Lea County N. Mex

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4064 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

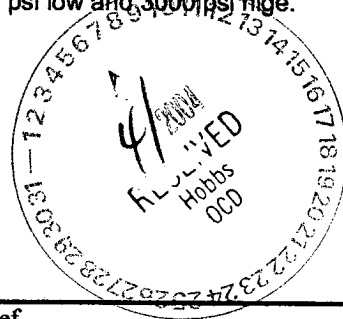
COMMENCE DRILLING OPNS ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Well 11:00 PM 2-9-04. Drill 492' of 17 1/2" hole. Ran 13 3/8", 48#/ft, H-40 and set @ 494.45'. Cemented with 495 sx Halliburton Premium Plus w/Ca Cl 2. Full Circulation. Circulate 135 SX to pit. WOC 12 hours. Cut off casing. NU wellhead. NU BOP. Test to 1000 psi. Drill 12 1/4" hole to 4660'. Ran 107 jts 9 5/8", 40#, P-110, K-55 & J-55. Cemented w/1900 sx Halliburton Light w/8 # salt & 1/4 #Flocele per sack followed by 500 sx Premium plus. Circulated 189 sx to pit. Cut off casing and NU wellhead. NU BOP. Test to 250 psi low and 3000 psi hige. Continue drilling 8 3/4" hole



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. W. Mulloy TITLE V. President DATE 3/29/04

Type or print name J. W. Mulloy Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 24 2004  
Conditions of approval, if any: