

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 025-36565

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No. NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Dan Field

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL ☒ OVER BACK RESVR. ☐ OTHER

2. Name of Operator
Mulloy Operating, Inc.

8. Well No.
1

3. Address of Operator
508 West Wall #700, Midland, TX 79701

9. Pool name or Wildcat
Edison; Morrow, North (gas)

4. Well Location
Unit Letter Q 1710 Feet From The South Line and 660 Feet From The East Line
Section 1 Township 16 S Range 34 E NMPM Lea County

10. Date Spudded 2-9-04	11. Date T.D. Reached 3-26-04	12. Date Compl. (Ready to Prod.) P&A	13. Elevations (DF& RKB, RT, GR, etc.) 4064 GR & 4084 KB	14. Elev. Casinghead 4064
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15. Total Depth 13182	16. Plug Back T.D. P&A	17. If Multiple Compl. How Many Zones? —	18. Intervals Drilled By All	Rotary Tools All	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name
P&A

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Compensated Neutron, Photo Density & Gamma Ray

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 #	495	17 1/2	Circulated	None
9 5/8	40 #	4660	12 1/4	Circulated	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
P&A

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production P7A	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
Electric Logs, Deviation Survey and DST #1

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *J. W. Mulloy* Printed Name J. W. Mulloy Title V. President Date 3-29-04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,793' (+2,271')	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 12,020' (-7,956)	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,200' (-8,136)	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3,808' (+256')	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4,484' (-420')	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5,974' (-1,910)	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7,310' (3,248)	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow sand 13,050' (8,986')	T. Wingate	T.
T. Wolfcamp 9,808' (-5,744)	T.	T. Chinle	T.
T. Penn 10,600' (-6,536')	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

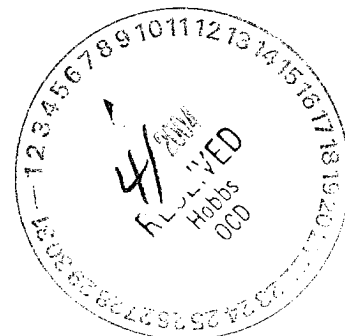
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1793	1793'	RED BEDS				
1793	3808	2015'	ANHY.				
3808	4484	676'	SAND & SHALE				
4484	5974	1490'	DOLOMITE				
5974	7310	1336'	SAND & SHALE				
7310	9808	1898'	SAND & LIMESTONE				
9808	10600	792'	DOLOMITE				
10600	12020	1420'	LIMESTONE & SHALE				
12020	12200	180'	LIMESTONE				
12200	12830	630'	SHALE & SANDSTONE				
12830	13050	220'	SANDSTONE				



Clear