

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-041-20903
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Bull Moose Fee		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK <input type="checkbox"/> DIFF. <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator Morexco, Inc.			8. Well No. 1		
3. Address of Operator P. O. Box 1591 Roswell, NM 88202-1591			9. Pool name or Wildcat N. Chaveroo Permo-Penn N.		
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>7S</u> Range <u>33E</u> NMPM <u>Roosevelt</u> County _____					
10. Date Spudded 11/25/03	11. Date T.D. Reached 12/24/03	12. Date Compl. (Ready to Prod.) 1/19/04	13. Elevations (DF& RKB, RT, GR, etc.) 4390 GR	14. Elev. Casinghead 4392	
15. Total Depth 9122	16. Plug Back T.D. 9080	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By A11	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Permo Penn (Bough "B")				20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run DLL w/ Micro, MPD MDN				22. Was Well Cored no	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	480	17 1/4	410 sxs C	cir 60 sxs
8 5/8	32 & 24	4004	12 1/4	1000 sxs C	cir 99 sxs
5 1/2	17	9122	7 7/8	275 sxs H	2 stage
				1100 sxs H	25 27 28 29 30 31
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 8260-69 36 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8260-69 AMOUNT AND KIND MATERIAL USED 3000 gals 15% NEFE		
28. PRODUCTION					
Date First Production 1/19/04		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping		Well Status (Prod. or Shut-in) prod	
Date of Test 1/20/04	Hours Tested 24	Choke Size NA	Prod'n For Test Period 	Oil - Bbl 74	Gas - MCF TSTM
Flow Tubing Press. 100	Casing Pressure 10	Calculated 24-Hour Rate 	Oil - Bbl. 74	Gas - MCF TSTM	Water - Bbl. 159
					Oil Gravity - API - (Corr.) 45
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented					Test Witnessed By
30. List Attachments logs & directional survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Donald G. Becker</u>		Printed Name <u>Donald G. Becker</u>		Title <u>Jr. President</u>	
				Date <u>1-22-04</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss 9002
T. 7 Rivers	T. Devonian
T. Queen 1978	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C) 8250	T.

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzle_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chinle_____	T. _____
T. Permian_____	T. _____
T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]