1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

1000 Rio Brazos Rd., A District IV	Aztec, NM 8	37410	122	1220 South St. Francis Dr.					5 Copies		
1220 S. St. Francis Dr.,		e, NM 87505				AMENDED REPORT					
	OWABLE		THOI	RIZATIO	тот						
¹ Operator name a				² OGRID Number							
Citation Oil & Gas Corp.						,	004537				
P 0 Box 690688 Houston, Texas 77269							Reason for Filing Code/ Effective Date To show correct field				
⁴ API Number ⁵ Pool Name					⁶ Pool Code						
30 - 0 25 - 0473	1			nt Graybur	burg San Andres				23000		
⁷ Property Code 002820		8 Property Nam							⁹ Well Number		
II. 10 Surface	Locatio		nian St	ate						4	
	ion Tow		Lot.Idn	Feet from the	North/Sout	h Line	Feet from th	East/V	Vest line	County	
t I		21S 36E		1980	North		660		East Lea		
11 Bottom	Hole L	ocation		<u> </u>							
UL or lot no. Sect	ion Tow	nship Range	Lot Idn Feet from		he North/South line		Feet from th	e East/\	East/West line County		
12 Lse Code 13 P	roducing M		onnection	¹⁵ C-129 Pern	nit Number	16 C	-129 Effectiv	e Date	¹⁷ C-12	9 Expiration Date	
	Code	Di	ate				· · · · · · · · · · · · · · · · · · ·			4.	
III. Oil and O			<u>.</u>							•	
18 Transporter		¹⁹ Transporter l		²⁰ P	POD	²¹ O/	G		D ULSTR		
	OGRID and Address Duke Energy Field			Services 0743230				and Description			
009171	Iro nes	sta Drive S	uite 4	00West	3230 G A,		A, S	Sec.20, 21S, 36E Lea			
		d, TX 7970									
024650		Midstream			294	Ģ	A,	Sec.2	0, 21S,	36ER Lea	
02030		ouisiana S n, TX 7700		e5800							
		-									
037480		Marketing x44648	LP	07432	210	0	A,SS	ec. 20	, 21S,	36E Lea	
		^~4046 n, TX∷7721	0								
			 ,							528	
] '		ř					,	22324	A 1000 000 000 000 000 000 000 000 000 0	
								13	SV .		
IV. Produced								9202	411.	A 5004 - 03/	
²³ POD 0743250		24 POD ULSTR	Location a	ınd Description				18 19	C	WED -	
				21S, 36E I				15	1/6	Hobbs &	
V. Well Com	pletion l	Data					145	S,	000		
²⁵ Spud Date		Ready Date	1	TD	²⁸ PBT	D	x ²⁹ P y rxfyr	tions	12/3/2	30 DHC ₅ MC	
12/16/1935	1 1	/22/1026	1 20.			ומו	3816'-	201910	en hol	1111112	
31 Hole Siz		/22/1936		18'	39:		. 0010	19 10 0	CII IIO I	e N/A	
Not Available 1:			39.			epth Se	1	<u> </u>	34 Sacks	e NZA Cement	
Not Availab	ve	32 Casing	& Tubing		³³ Do	epth Se		910 0	34 Sacks	e NZA s Cement	
Not Availab	ve	32 Casing			³³ Do				34 Sacks	e N/A	
Not Availab	ve	³² Casing	& Tubing		³³ Do	epth Se			³⁴ Sacks	e NZA s Cement	
11	ve	32 Casing 12- 9-	& Tubing		³³ Do 25 168	61' 37'		9910 0	³⁴ Sacks 1 5	e N/A s Cement 25 sx 00 sx	
	ve	³² Casing	& Tubing		³³ Do	61' 37'		9910 0	³⁴ Sacks 1 5	e N/A s Cement 25 sx	
11	ve	32 Casing 12- 9-	& Tubing		³³ Do 25 168	61' 37'		9910 0	³⁴ Sacks 1 5	e N/A s Cement 25 sx 00 sx	
II II	le	32 Casing 12- 9-	& Tubing		³³ Do 25 168	61' 37'		3910 0	³⁴ Sacks 1 5	e N/A s Cement 25 sx 00 sx	
" VI. Well Test	le Data	32 Casing 12- 9- 7"	2 & Tubing 1/2" 5/8"	2 Size	33 D 25 168 383	epth Set 51' 37' 16'			34 Sacks 1 5	e N/A s Cement 25 sx 00 sx 50 sx	
II II	le Data	32 Casing 12- 9-	2 & Tubing 1/2" 5/8"	est Date	33 De 25 168 383 383 Test	Epth Set 51' 37' 16'		bg. Press	34 Sacks 1 5	e N/A s Cement 25 sx 00 sx	
VI. Well Test 35 Date New Oil	le Data	32 Casing 12- 9- 7" Delivery Date	2 & Tubing 1/2" 5/8" 37 T 4	est Date -18-04	33 De 25 168 383 383 Test 24h:	Epth Set 51' 37' 16' Length		bg. Press	34 Sacks 1 5	e N/A s Cement 25 SX 00 SX 50 SX 40 Csg. Pressure 0	
" VI. Well Test	le Data	32 Casing 12- 9- 7"	2 & Tubing 1/2" 5/8" 37 T 4	est Date	33 De 25 168 383 383 Test 24h:	Epth Set 51' 37' 16'		bg. Press	34 Sacks 1 5	e N/A s Cement 25 SX 00 SX 50 SX	
VI. Well Test 35 Date New Oil 41 Choke Size	le Data 36 Gas	32 Casing 12- 9- 7" Delivery Date	37 T 4.	est Date -18-04 Water 113	33 De 25 168 383 383 Test 24h:	Epth Set 51' 37' 16' Length		bg. Press	34 Sacks 1 5	e N/A s Cement 25 SX 00 SX 50 SX 40 Csg. Pressure 0	
VI. Well Test The state of the	Data Data Gas 7 at the rules	12- 9- 7" Delivery Date	37 T 43 astronton Division Division 12 Provided	est Date -18-04 Water 113 vision have	33 De 25 168 387 38 Test 24h:	Epth Set 51' 37' 16' Length rs Gas		50 45 AOF	34 Sacks 1 5 1 ure	e N/A s Cement 25 SX 00 SX 50 SX 40 Csg. Pressure 0 46 Test Method P	
VI. Well Test VI. Well Test Thereby Certify the been complied with a	Data Data Gas 7 at the rules and that the	32 Casing 12- 9- 7" Delivery Date 42 Oil of the Oil Consee information give	37 T 43 cryation Diren above is	est Date -18-04 Water 113 vision have	33 De 25 168 387 38 Test 24h:	Epth Set 51' 37' 16' Length rs Gas	39 7	50 45 AOF	34 Sacks 1 5 1 ure	e N/A s Cement 25 SX 00 SX 50 SX 40 Csg. Pressure 0 46 Test Method P	
VI. Well Test The state of the	Data Data Gas 7 at the rules and that the	32 Casing 12- 9- 7" Delivery Date 42 Oil of the Oil Consee information give	37 T 43 cryation Diren above is	est Date -18-04 Water 113 vision have strue and	33 De 25 168 387 38 Test 24h:	Epth Set 51' 37' 16' Length rs Gas	39 7	50 45 AOF	34 Sacks 1 5 1 ure	e N/A s Cement 25 SX 00 SX 50 SX 40 Csg. Pressure 0 46 Test Method P	
VI. Well Test VI. Well Test Thereby Certify the been complied with a complete to the best of Signature:	Data Data Gas 7 at the rules and that the	32 Casing 12- 9- 7" Delivery Date 42 Oil of the Oil Consee information give	37 T 43 cryation Diren above is	est Date -18-04 Water 113 vision have strue and	38 Test 24h 44 20 Approved by:	Epth Set 51' 37' 16' Length rs Gas	39 7	50 45 AOF	34 Sacks 1 5 1 ure	e N/A s Cement 25 SX 00 SX 50 SX 40 Csg. Pressure 0 46 Test Method P	
VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify the been complied with a complete to the best Signature:	Data Data Gas 7 at the rules and that the	32 Casing 12- 9- 7" Delivery Date 42 Oil of the Oil Conse e information give whedge and belie	37 T 43 cryation Diren above is	est Date -18-04 Water 113 vision have strue and	38 Test 24h: 44 20	Epth Set 51' 37' 16' Length rs Gas	39 7	50 45 AOF	34 Sacks 1 5 1 ure	e N/A s Cement 25 SX 00 SX 50 SX 40 Csg. Pressure 0 46 Test Method P	
VI. Well Test Thereby certify the been complied with a complete to the best of Signature: Printed name: Sh. Title:	Data Data Data Gas 7 At the rules and that the of my kno	Jelivery Date Delivery Date 42 Oil of the Oil Consee information giveldge and belie	37 T 4. 43 crvation Diren above is f.	est Date -18-04 Water 113 vision have strue and	38 Test 24h 44 20 Approved by:	Epth Set 51' 37' 16' Length rs Gas	OIL CONSER	50 45 AOF	34 Sacks 1 5 1 DIVISION	e N/A s Cement 25 SX 00 SX 50 SX 40 Csg. Pressure 0 46 Test Method P	
VI. Well Test The New Oil The	Data Data Data Gas 7 At the rules and that the of my kno	32 Casing 12- 9- 7" Delivery Date 42 Oil of the Oil Conse e information give whedge and belie	37 T 4. 43 crvation Diren above is f.	est Date -18-04 Water 113 vision have strue and	33 Do 25 168 387 38 Test 24h: 44 6 20 Approved by:	Epth Set 51' 37' 16' Length rs Gas	OIL CONSER	50 45 AOF	34 Sacks 1 5 1 ure	e N/A s Cement 25 SX 00 SX 50 SX 40 Csg. Pressure 0 46 Test Method P	
VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify the been complied with a complete to the best of Signature: Printed name: Sh. Title: Regulat. E-mail Address: Swa	Data Data Data Gas 7 At the rules and that the of my kno	32 Casing 12- 9- 7" Delivery Date 42 Oil of the Oil Conse information gives whedge and belie and belie ard	37 T 4. 43 crvation Diren above is f.	est Date -18-04 Water 113 vision have strue and	33 Do 25 168 387 38 Test 24h: 44 6 20 Approved by:	Epth Set 51' 37' 16' Length rs Gas	OIL CONSER	50 45 AOF	34 Sacks 1 5 1 DIVISION	e N/A s Cement 25 SX 00 SX 50 SX 40 Csg. Pressure 0 46 Test Method P	
VI. Well Test Thereby certify the been complete to the best complete to the best complete to the best complete. Printed name: Sh. Title: Regulat. E-mail Address:	Data Data Gas 7 And that the rules and that the finy known when the rule of my known aron When the rule of my known wh	32 Casing 12- 9- 7" Delivery Date 42 Oil of the Oil Conse information gives whedge and belie and belie ard	37 T 43 ervation Diren above is f.	est Date -18-04 Water 113 vision have strue and	33 Do 25 168 387 38 Test 24h: 44 6 20 Approved by:	Epth Set 51' 37' 16' Length rs Gas	OIL CONSER	50 45 AOF	34 Sacks 1 5 1 DIVISION	e N/A s Cement 25 SX 00 SX 50 SX 40 Csg. Pressure 0 46 Test Method P	