

Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-025-04731	
		5. Indicate Type of Lease		STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.		A-1350	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER To show in correct field			Devonian State		
2. Name of Operator			8. Well No.		
Citation Oil & Gas Corp.			4		
3. Address of Operator			9. Pool name or Wildcat		
P O Box 690688 Houston, TX 77269			Eunice Monument Grayburg San Andres		
4. Well Location					
Unit Letter <u>H</u> 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line					
Section <u>20</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
12/16/1935		1/22/1936	3610' GR; 3616' DF	--	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
3918'	3918'	N/A			
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
Grayburg/ Penrose - 3816' - 3918' open hole				N/A	
21. Type Electric and Other Logs Run			22. Was Well Cored		
Gr/Neutron - 5/20/1958 (copy attached)			N/A		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
12-1/2"		251'		125 SX	
9-5/8"		1687'		500 SX	
7"		3816'		150 SX	
				24. AMOUNT PULLED	
				MAY 2004	
				RECEIVED	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			25. TUBING RECORD		
		SIZE	DEPTH SET	PACKER SET	
		2-7/8"	3853'	MA 3888'	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
3816'--3918' open hole			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			N/A		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		Pumping - 2-1/2" x 2" RWBC		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
4/18/2004	24	N/A		7	20
					Water - Bbl.
					113
					Gas - Oil Ratio
					6667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
50	0		7	20	113
			Oil Gravity - API - (Corr.)		
			31.3°		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					
30. List Attachments					
Gr/Neutron log; C-104; C-102; C-103					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Debra Harris		Debra Harris		Prod/Reg Coord.	
E-mail Address		Date			
dharris@cogc.com		5/24/2004			

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2840'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2971'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3294'	T. Devonian	T. Menefee	T. Madison
T. Queen 3585'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3720'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....3816'.....to.....3918'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology