

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08793
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MISSION RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039		7. Lease Name or Unit Agreement Name: STATE A A/C 2
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>5</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number 033
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592'		9. OGRID Number 148381
		10. Pool name or Wildcat JALMAT:TAN.YATES.7-RVRS(GAS) 79240

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Operations Commenced 04/26/04 thru 05/07/04.

MIRU. Pulled & LD 45 7/8", 86 3/4", 2"X 1-1/2"X 12' RWTC. NU BOP. POOH w/ 107 jts. 2-3/8" tbg.

Perf: 3393, 3418, 3456, 3474, 3528, 3546' @ 3 SPF; 3552, 3560, 3572, 3600, 3604' @ 1 SPF (23 holes).

Acidized Perfs. 3393'-3604'. Pulled & LD 2-3/8" tbg.

Frac'd well down 3-1/2" tbg. w/ 60-70 quality CO2 foam, using 1248 BW, 29,800# 20/40, 272,340# 12/20,

368 tons CO2. AIP = 6500#, AIR 41 BPM. ISIP 1670#. 5 min. SIP 1526#, 10 min. SIP 1494#, 15 min. SIP

1445#. Rec. 0 BW, CO2 30%, TP 0# on 64/64" ck. MIRU. ND Frac Stack. Pulled & LD 98 jts. 3-1/2" tbg,

frac packer. TIH w/ 2-3/8" tbg. Tag fill @ 3411', 209' total fill, 193' perfs covered.

Pulled tbg. Ran notch collar, SN, 2-3/8" tbg. RU ABC Foam Air. Broke circ. above perfs. & CO sand 3411-3620' Circ. Pull above Perfs. Flowed gas to pit. 1379 BWTR.

Ran 115 jts tbg. EOT @ 3577'. ND BOP. PU & RIH w/ pump & rods. Put well on pump.

Put Gas down Sales Line @ 280 MCFPD on 32/64" ck w/ FP 10#. RD 05/07/04.

05/13/04 Prod. 5 BOPD, 328 MCFD & 26 BWPD w/ FCP 34# on 30/64" ck.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nancy K. Gatti TITLE Regulatory Coordinator DATE 05/14/04Type or print name Nancy K. GattiTelephone No. 713-495-3128

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 27 2004

Conditions of approval, if any

