

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87504

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

| |
|---|
| WELL API NO. 30-025-22352 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-906 |
| 7. Lease Name or Unit Agreement Name: West Ranger Unit |
| 8. Well No. 16 |
| 9. Pool name or Wildcat Ranger Lake Penn |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EverQuest Energy Corporation

3. Address of Operator
10 Desta Drive, Ste 300E, Midland, Texas 79705

4. Well Location

Unit Letter: **K** - 1980 feet from the South line and 1980 feet from the West line

Section: **26** Township: **12S** Range: **34E** NMPM: County: **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
RKB 4160' ASL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

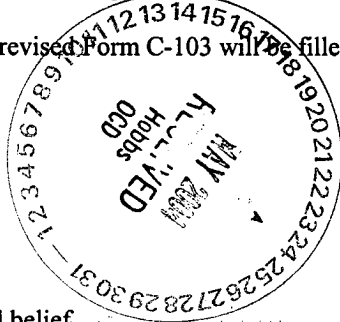
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Original plan was to re-activate this well in the Pennsylvanian perms 10245-280', add perms 10285-329', stimulate and produce well through old and new perforations on rod pump.

Prior to this re-activation a casing inspection log will be run to determine the condition of the 5.500" production casing in order to ascertain the condition of the casing and its ramification on the mechanics of re-activating this well.

The anticipated commencement date of the casing inspection operation is 6-1-2004. A revised Form C-103 will be filled as soon as the best course of action is determined.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Terry M. Duffey TITLE: President DATE: 5-19-04

Type or print name Terry M. Duffey Telephone No. (432) 686-9790

(This space for State use)

APPROVED BY: Larry W. Wink TITLE: OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE: MAY 27 2004
Conditions of approval, if any