

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-30204

5. Indicate Type of Lease
FED ☐ STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
NORTH HOBBS (G/SA) UNIT

Section 31

8. Well No. 322

9. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
Occidental Permian, LTD

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location
Unit Letter G : 2480 Feet From The NORTH Line and 1509 Feet From The EAST Line
Section 31 Township 18S Range 38E NMPM LEA County

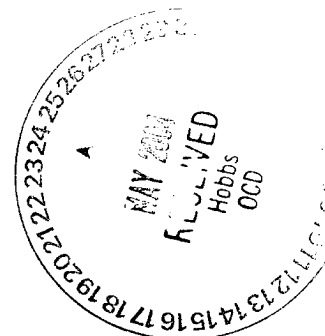
10. Elevation (Show whether DF, RKB, RT GR, etc.)
3638' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Sqz and RePerf upper San Andres zone</u>	☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. Pull injection equipment.
 2. Plug back w/sand to 4145'. Set ret @4037'.
 3. Re-Sqz csg 4037' and 4145'.
 4. Stimulate San Andres perfs 4148' - 4234' w/925 g 15% NEFE HCL acid.
 5. RIH w/5.5" Guiberson pc G-6 pkr and set @4050', XL on/off tool w/1.875 ss "F" nipple.
 6. 131 jts 2-7/8" Duoline tbq. Bottom of tbq @4050'.
 7. Circ csg w/95 bbl pkr fluid. Test csg to 540 psi for 30 min and chart for the NMOCD.
 8. NU wellhead. RDPU. Clean Location.
- Well returned to injection 05/19/2004

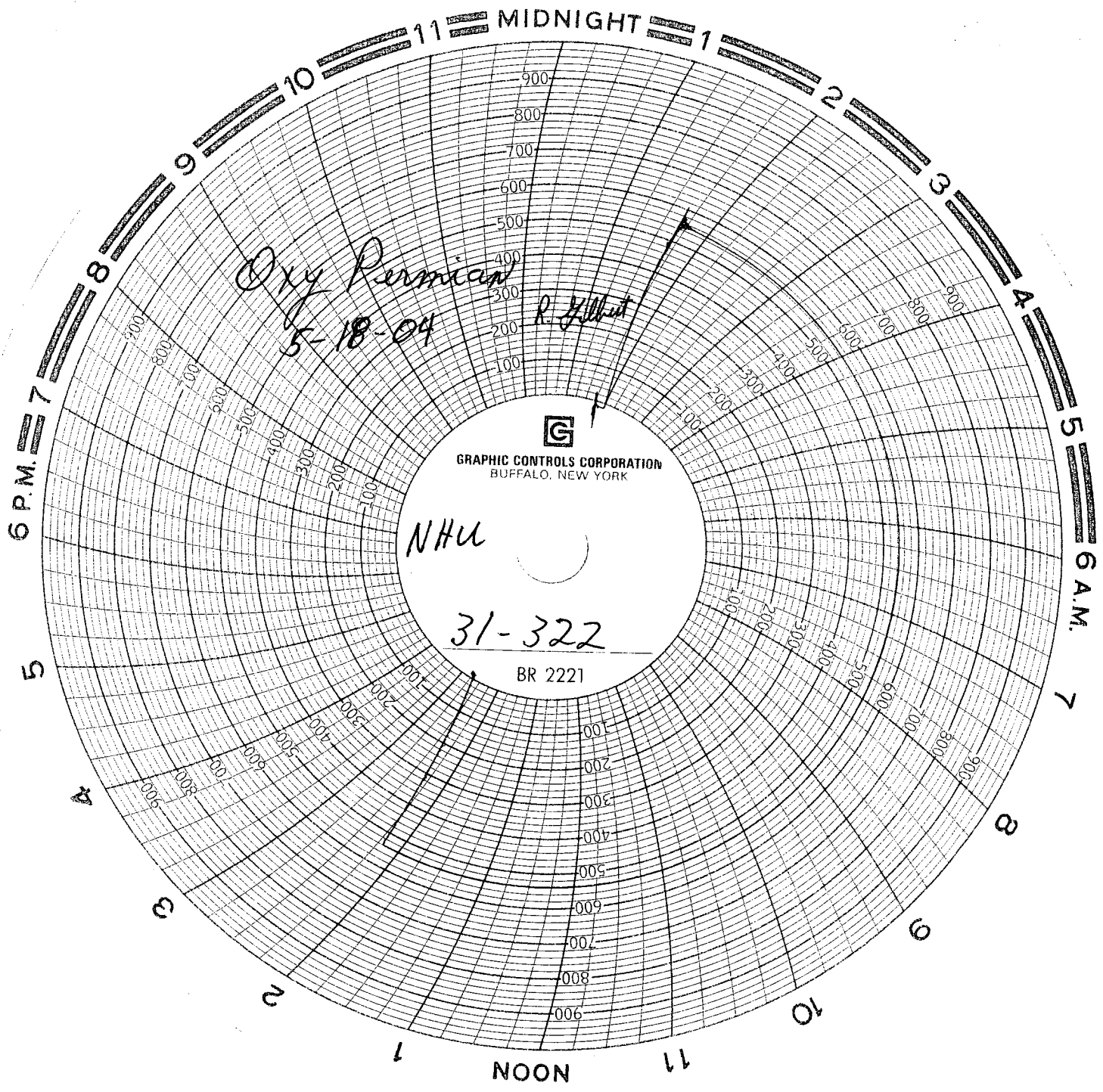
Rig up Date: 05/10/2004
Rig Down Date: 05/18/2004



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE Workover Compl Specialist DATE 05/19/2004
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)
APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL IF ANY: MAY 27 2004



Oxy Permian
5-18-04

R. Gilbert



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

NHU

31-322

BR 2221