Submit 3 Copies To Appropriate District Office		f New Me		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised June 10, 2003 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-36559	
District III	1220 South St. Francis Dr.			 Indicate Type of Lessian STATE 	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			STATE STATE 6. State Oil & Gas Le	FEEase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name New Mexico DA State	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 003	
2. Name of Operator				9. OGRID Number	
Tom Brown, Inc. 3. Address of Operator				023230	
P O Box 2608, Midland, TX 79702				10. Pool name or Wildcat Grama Ridge; Morrow, East (Gas) 77690	
4. Well Location					, 2ast (Sus) 77070
Unit Letter C: 660 feet from the North line and 1320 feet from the West line					
Section 31	Township		Range 35E		County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	TENTION TO:	ndicate iv		SEQUENT REPOR	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	N 🔲	REMEDIAL WORK		ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII		IG AND MDQNMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID SS ABA	1772 30 752
OTHER:			OTHER: R	ig Release 000	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates 'including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
4/03/04 Drill 12-1/4" hole to 5720'. Ran 66 its of 9-5/8" 40# L80 LTC & 66 its of 40# H-55LTC Csg (Total length 5732 06' set @ 5716'). Top of					
DV Tool @ 3974'. N Top ECP @ 3983'. Cmt 1st stage w/ 350 sx Class C + 3% sodium metasilicate, 1 \ 9 ppg, 2.46 yld. Tail in w/ 250 sx Class C Neat, 14.8 ppg, 1.326 yld. Displace w/ 140 bbl water w/ red dye in last 10 bbls + 302 bbl of brine water. Bumb plug, float ok. Drop bomb open DV tool. Circ 125 sx to pit.					
4/04/04 Circ DV tool due to weather. Cmt 2 nd stage w/ 1000 sx Class C +3% sodium metasilicate, 11.9 ppg, 2.46 yld. Tail in w/ 100 sx class C Neat, 14.8 ppg, 1.32 yld. Displace w/ 302 bbl water, landed plug, close DV tool. Circ 55 sx to pit					
4/19/04 Drill 8-3/4" hole to 11550'. Ran 7" 29# P-110 LTC Csg. Set @ 11550. Cmt w/ 270 sx Super Modified "C", 13.2 ppg, 1.602 yld. + 0.6% FL-52, +0.6% FL-25, +0.2% sodium metasilicate, +3% NACL. Displace w/ 430 bbls mud. Plug did not bump, bleed pressure, floats holding ok. Est. top of cmt @ 10000'. ND BOP, install wellhead, NU BOP					
5/02/04 Drill 6-1/8" hole to TD @ 13350'. Run logs					
5/06/04 Ran 4-1/2" P-110 13.5 LTC Csg Liner. Set @ 13347'. Total length 2098.7'. TOL @ 11248'. Cmt w/ 20 bbls turbo 3, 12 ppg + 225 sx Class H + 0.10% CD-32 + 0.5% FL-25 + 0.5% FL-62, 16 ppg, 1.122 yld. Displace w/ 20 bbls FW + 84 bbls of mud. Set pkr, tested liner top to 2000 psi. Displace hole w/ FW.					
5/07/04 ND set out BOP. Install cap on well head. Clean pits. Released Rig @ 21:00 5/7/04					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Operations Asst / Tech DATE 5/21/04					
Type or print name Diane Kuykendall E-mail address: dkuykendall@tombrown.com Telephone No. 432-688-9773					
(This space for State use)				receptione 140.	152-000-7113
APPPROVED BY Law W. Winds OCHIED REPRESENTATIVE II/STAFF MANAGER DATE MAY 27 200 Conditions of approval, if and .					