

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMLC031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

~~Multiple-See Attached~~ Britta #3

2. Name of Operator

AMERADA HESS CORPORATION

Contact: CAROL MOORE

9. API Well No.

~~Multiple-See Attached~~ 30-025-05968

3a. Address

100 NORTHWEST 7TH STREET
SEMINOLE, TX 79360

3b. Phone No. (include area code)

Ph: 432.758.6738

10. Field and Pool, or Exploratory
MONUMENT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple-See Attached

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached procedure.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #30701 verified by the BLM Well Information System
For AMERADA HESS CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by LINDA ASKWIG on 05/18/2004 (04LA0184SE)

Name (Printed/Typed) CHAD MCGEHEE

Title PROD ENGINEER

Signature (Electronic Submission)

Date 05/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 05/18/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

GWW

PROPOSED WELLBORE SCHEMATIC

COMPLETION SCHEMATIC		LEASE NAME		P082180		API # 30-025-05068		WELL NO. 3																
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>GL 3,575'</p> <p>13-3/8" w/ 300 ex. Circ.</p> <p>(13)</p> <p>(10)</p> <p>8-5/8" w/ 2000 ex. Circ.</p> <p>(7)</p> <p>TOC @ 3293' CIBP @ 3328'</p> <p>Grayburg Perfs 3378-3568'</p> <p>CR @ 5101'</p> <p>Paddock Perfs 5184-5188' 5192-5202'</p> <p>CIBP @ 5640'</p> <p>Blinbry Perfs 5669' - 5724'</p> <p>5 1/2" 14 & 15.5# w/750 ex.</p> <p>5,730' TD</p> </div> <div style="width: 45%; text-align: right;"> <p>294'</p> <p>350'</p> <p>950'</p> <p>1200'</p> <p>2669'</p> <p>2750'</p> </div> </div>		TYPE COMPLETION: <input checked="" type="checkbox"/> SINGLE <input type="checkbox"/> DUAL <input type="checkbox"/>																						
		LOCATION: 1830' FWL, 2130' FSL, Sec. 6, Township 20S, 37E, Lea, County New Mexico																						
		TD 5,730'		PBD 3328'		KB		DF																
		COD		DOD		GL 3,575'																		
		NO. PROD. WELLS ON LEASE				FLOWING		PUMPING		GAS LIFT														
		0 BLM LEASE LC-031621-A																						
		ZONE TO BE WORKED ON:						CURRENT COMPLETION ZONE:																
		ONLY RIGHTS ARE IN GRAYBURG						Temporarily Abandoned																
		CSG. PERFS:						OPEN HOLE :																
								No																
CURRENT TEST (SHOW DATE)																								
GAS				OIL																				
GAS				OIL																				
CASING BREAKDOWN																								
SURF.		SIZE: 13-3/8" w/ 300 ex. Circ.		DEPTH		294'																		
INTER.		11" hole SIZE: 8-5/8" w/ 2000 ex. Circ.		DEPTH		2669'																		
PROD.		7-3/4" hole SIZE: 5 1/2" 14 & 15.5# w/750 ex.		DEPTH		5729'																		
PLUG AND ABANDONMENT PROCEDURE:																								
<ol style="list-style-type: none"> 1 Notify BLM 24 hours prior to rigging up on well. 2 MIRU Wireline truck and tag CIBP @ 3328'. 3 Test Casing to 500# for 30 min. 4 Dump ball 35' of cmt. On CIBP and tag. 5 MIRU PU. 6 TIH w/ 2-3/8" tbg. and circulate hole clean w/ fresh water. 7 Spot plug mud fr. 3293 - 2750 (13 bbls.) 8 Spot 25 sk. Plug across int. casing shoe from 2750' to 2500' 9 Wait 4 hrs. and tag TOC 10 Spot plug mud fr. 2500' - 1200' (31 bbls.) 11 Spot 25 sk. Plug across salt top from 1200' to 950' 12 Wait 4 hrs. and tag TOC 13 Spot plug mud fr. 950' - 350' (14 bbls.) 14 Spot 35 sk plug from 350' to Surface 15 Install marker, cut off anchors and clean location 																								
AHC owns 41.667% WI / 36.458% NRI																								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>AMERADA HESS</td> <td>10071701</td> <td>.4166667</td> </tr> <tr> <td>BURR, JAMES E</td> <td>10276201</td> <td>.0013020</td> </tr> <tr> <td>LARRY A NERMY</td> <td>11719101</td> <td>.0013021</td> </tr> <tr> <td>SUTTON, RUTH</td> <td>12197501</td> <td>.0006511</td> </tr> <tr> <td>MAGNUM HUNTE</td> <td>12745301</td> <td>.5800781</td> </tr> </table>										AMERADA HESS	10071701	.4166667	BURR, JAMES E	10276201	.0013020	LARRY A NERMY	11719101	.0013021	SUTTON, RUTH	12197501	.0006511	MAGNUM HUNTE	12745301	.5800781
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PREPARED BY: Chad McGehee						UPDATED: 03/01/04																		