

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-32291</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Energen Resources Corporation</p>		<p>6. State Oil &amp; Gas Lease No. 27820</p>
<p>3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705</p>		<p>7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit</p>
<p>4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>34</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u></p>		<p>8. Well No. 8</p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GL</p>		<p>9. Pool name or Wildcat Lovington, Strawn, West</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Work accomplished 3/17/04- 4/26/04 - POOH w/rods & pump. RIHw/RBP 2-7/8" X5-1/2" packer & 357 jts to 11,442'. Set RBP, loaded hole w/PW, tested the RBP to 1K# for 10 mins. w/no leak off. RU on csg. L&P to 800#, leaked off to 300# in 2 mins. SDON. Tested several packer settings and found hole between 5780' & 5813'. Swabbed wellbore down to 2900' & SDFN. RU Schlumberer wireline, RIH w/CBL, GR, CCL & USIT tools in Tandem. logged from 9300' to 600'. RIH w/216 jts, swabbed back 210 bbls, caught samples, sent to Schlumberger. RU wireline & RIH w/4" csg gun. Shot 4-90degree phased HMX jet squeeze holes @ 8900' Shot 4-90 degree phase HMX jet squeeze holes @ 5900' POOH & RD wireline. RIH w/pkr and 280 jts 2-7/8" tbg. Set pkr @ 8948', tested casing. Attempted to pump into lower perms w/no results. POOH w/94 jts of tubing to 5911'. SDON. Opened well, RIH w/94 jts tubing to 8883', set packer, circulated 130 bbls PW down tubing. Unset packer, RIHw/36 jts of tubing to 10,047', spotted 3 sx sand on tubing. RIH w/Watson cmt retainer and 275 jts 2-7/8" tubing to 8787'. Set cmt retainer, tested tubing to 5K# for 5 mins w/no leakoff. Attempted to reverse circulate thru retainer w/no results. POOH w/tubing and setting tool SI well and SDFWE.

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6. State Oil & Gas Lease No. 27820	
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit	
8. Well No. 8	
9. Pool name or Wildcat Lovington, Strawn, West	
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3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>34</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GL	

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB

OTHER:

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(cont) RIH, tagged retainer, drilled out. Pushed retainer piece down to 9140' w/291 jts. RIH w/packer & 275 jts 2-7/8 tubing. Set packer @ 8782', pressured up on casing. Reverse circulated fresh water to frac tank. Unset packer and SI well. RIH w/349 jts to 11,178', poured 3sx sand down tbg. POOH w/tubing, RIH w/Watson AST packer and 275 jts of tbg. Set packer @ 8786 and Pumped 50 BFW into lower squeeze perfs. Unset pkr & left it swinging @ 8786' SI the well. SET swinging packer @8786' w/275 jts. RIH w/Wyoming cmt retainer @ 8785'. Stung back in and pumped 950 sx of class H w/.3% D167 & 15% D65, .2% D46, .15% D800. Stung out of the retainer, attempted to referse cmt in the casing from upper perfs. RIH w/ Watson AST packer, set @ 6472'. Isolated leak between 5873' & 5905'. Set packer @5807'. Set another RBP below the casing leak. POOH w/tubing and packer, RIH w/ Kline RBP and Watson AST packer & 186 jts of tubing to 5976' RU pump truck on the tubing, loaded the hole, and established an injection rate. RD pump truck, unset the packer & RBP. POOH w/tubing and tools. RIH w/Watson CIBP set @ 5965'. RU pump truck & tested CIBP to 2500# w/no leakoff. POOH w/tubing and packer. RIH w/Watson Wyoming cmt retainer, Miexed and pmped 75 sx C/oass Cw/additives. RD Schlumberger POOH w/tubing and setting tool.

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1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Energen Resources Corporation

3. Address of Operator  
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location  
 Unit Letter L : 1980 feet from the South line and 660 feet from the West line  
 Section 34 Township 15S Range 35E NMPM County Lea

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(cont) Drilled cement to 5890', fell thru. RIH to 5970'. Check fluid entry & prepare for squeeze. Set retainer @ 5778', sting into retainer. Squeeze w/100sx Class C w/additives. Sting out of retainer. Tagged cement @5760'. Drilled dmt from 5794-5900', fell thru. RIH to CIBP @5971', circulate clean. Pushed to 5986'. POOH w/tubing, drill collars & bit. RIH w/new bit. Pushed CIBP to 7426' and circulated GREEN cement to reverse pit. Drill cement from 7472' - 8206'. Circulate clean. RIH to 8206', drill cement from 8206' - 8334', drill on retainer @ 8782'. Drill 18816-8930', fell out, RIH to 8990', circulated clean. RIH & tagged sand on RBP @ 11382'. POOH w/2-7/8" tubing, retrieving head and RBP. Dump 5 gals chemical down casing. RIH w/25-200-RHBC-24-4 rod pump. Loaded tubing w/23 bbls produced water, pressure to 500#. Held. Pressure to 500# w/pumping unit - 3 strokes. On production @ 5:00 p.m. 4/27/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 5/18/04  
 Type or print name Carolyn Larson Telephone No. 432-684-3693

(This space for State use)  
 APPROVED BY Ray W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 27 2004  
 Conditions of approval, if any: