Office Engage Min	State of New Mexico ergy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	30-025-34570
District II 811 South First, Artesia, NM 88210 OIL CONS	South First, Artesia, NM 88210 OIL CONSERVATION DIVISION ict III 2040 South Pacheco		5. Indicate Type o	
District III 200 Rio Brazos Rd., Aztec, NM 87410			STATE C	
District IV Sar	Santa Fe, NM 87505		6. State Oil & G	
2040 South Pacheco, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name:	
1. Type of Well: Oil Well X Gas Well Other			Paige	
2. Name of Operator Xeric Oil & Gas Corporation			8. Well No.	
3. Address of Operator P. O. Box 352, Midland, TX 79702			9. Pool name or Wildcat DK; Abo, Blinebry O&G, H. Drinkard	
4. Well Location DHC-3001				
Unit Letter P: 660 feet from the South line and 330 feet from the East line				
Section 13 Towns		nge 38E		County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REI	
PERFORM REMEDIAL WORK PLUG AND ABA	NDON 📙 📗	REMEDIAL WOR	K L	ALTERING CASING
TEMPORARILY ABANDON	s 🗆	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING LJ MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ND	
OTHER:	. 🗆	OTHER: Surf	ace Commingle	Ţ
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
6/1/03 Begin Surface Commingling the production from the Paige #1 Well and the Mooney #1 Well at the				
Mooney Battery (I-13-20S-38E) as per administrative Order PLC-227:				
	BOD	BWD	MCFD /	10 Vs
Paige #1	8.4 (60%)	15.3 (62%)	13.4 (64%)	
Mooney #1	<u>5.6 (40%)</u>	9.4 (38%)	7.4 (30%)	I I
TOTAL PRODUCTION	14	24.7	20.8	000 K 14 K
Xeric will test each well for three days every six months and reallocate production accordingly.				
b o os				
				551-1800
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE May raward TITLE Production Analyst DATE 5/18/04				
Type or print name Angie Crawford, ACraw				432-683-3171
(This space for State use)	TOTAGY6LICO]	II.COM	Tele	phone No.
APPPROVED BY Hay Wink	OC FIELD RI	epresentative i	I/STAFF MANAGE	MAY 2 7 200 R DATE
Conditions of approval, if any				