

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-07258
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Reed Estate
8. Well Number 1
9. OGRID Number 9809
10. Pool name or Wildcat Medicine Rock Devonian

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3720' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_

Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/15/03 - RIH w/7" 23# K55 to 3000' & 5-1/2" 17# K55 to 10,033'. Perf holes @9990' & cement with 1600-xxs-tieback 5-1/2" w/lead seal patch @10,033'

10/14/03 - Perf 12,700' - 12,710' & 12,724' - 12,734'. Acidized each set of perfs w/2500 gals 20%

10/15/03 - Ran 95 jts 3-1/2" L80 EUE tubing and 219 jts 2-7/8" L80 EUE tubing

2/23/04 - Ran 5 DN3000 pumps w/501 stages at 9954', motors 2 150 hp, cable #2 flat lead

10/30/03 - Tested 50 bbls oil, 90 mcf gas, 2700 bbls water/24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carolyn Price TITLE Agent DATE 5/4/04

Type or print name Carolyn Price E-mail address: csptx@hotmail.com Telephone No. (432) 528-4787

This space for State use)

APPROVED BY Paul F. Kautz TITLE PAUL F. KAUTZ  
Conditions of approval, if any: PETROLEUM ENGINEER

DATE JUN 02 2004