

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Amended

WELL API NO.	30-025-09935
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	163
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter L : 2310' Feet From The SOUTH Line and 330' Feet From The WEST Line
Section 29 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: COMPLETE WELL AS PRESSURE MONITOR WELL ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PERMIT FOR HORIZONTAL OF THE SUBJECT WELL WAS APPROVED ON 11-10-03. (COPY ATTACHED)

THIS REQUEST IS ASKING FOR APPROVAL TO COMPLETE THE SUBJECT WELL AS A PRESSURE MONITOR WELL BEFORE STARTING THE HORIZONTAL WORK. CHEVRON U.S.A. PLANS TO LEAVE THE TUBING IN THE WELL AND HAVE ONGOING MONITORING OF PRESSURE BY SURFACE GAUGE AND SHOOTING FLUID LEVELS.

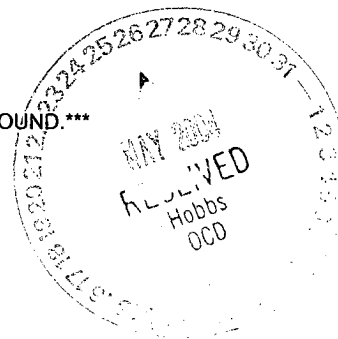
PER PHONE CONVERSATION BETWEEN DENISE WANN, ENGINEER FOR CHEVRON, AND CHRIS WILLIAMS, DIRECTOR OF NMOC IN HOBBS:

MR. WILLIAMS HAS AGREED THAT THE WORK CAN BE DONE ON THE TERMS OF HAVING A CASING INTEGRITY TEST EVERY FIVE YEARS BY SETTING A CIBP & PRESSURE TESTING THE CASING TO 500 PSI.

ANY QUESTIONS SHOULD BE DIRECTED TO DENISE WANN AT (432)687-7380.

THANK YOU FOR YOUR CONSIDERATION.

4 ***NO PIT WILL BE USED. WE WILL ONLY USE CLOSED FRAC TANK AND/OR REVERSE PIT SYSTEM ABOVE GROUND.***



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 5/24/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER

DATE

DeSoto/Nichols 12-93 ver 1.0

JUN 02 2004