

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11056
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 248
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7Rvr-Qn-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 8 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3296

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL M Sect 8 Twp 24 Rng 37 Pit type Steel Depth to Groundwater 86 Distance from nearest fresh water well *

Distance from nearest surface water * Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
feet from the _____ line and _____ feet from the _____ line

* None within 1000'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

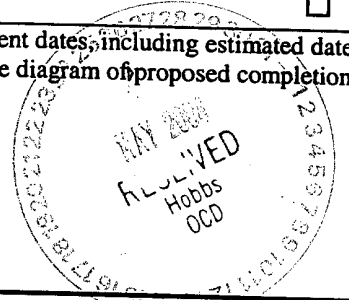
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/25/04

Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE JUN 02 2004

MLMU #248

TD-3625' Perfs/OH-2886-3123' (API) 3440-3625' (OXY)

9-5/8" 36# csg @ 299' w/ 300sx, 12-1/4" hole, TOC-Circ
7" 23# csg @ 3440' w/ 600sx, 8-3/4" hole, TOC-2045'-TS

1. RIH & set CIBP @ 3390', dump 10sx cmt
2. RIH & set CIBP @ 2836', dump 10sx cmt
3. Perf @ 1300', sqz 45sx cmt to 1200' WOC-TAG
4. Perf @ 349', sqz 45sx cmt to 249' WOC-TAG
5. M&P 15sx cmt surface plug
10# MLF between plugs

*Dual Completion with Arch Petroleum Inc. - Jalmat Tan-Yates-7Rvrs (Gas)

OXY USA WTP LP/Arch Petroleum Inc - Proposed
Myers Langlie Mattix Unit #248/Hair Fowler #1
API No. 30-025-11056

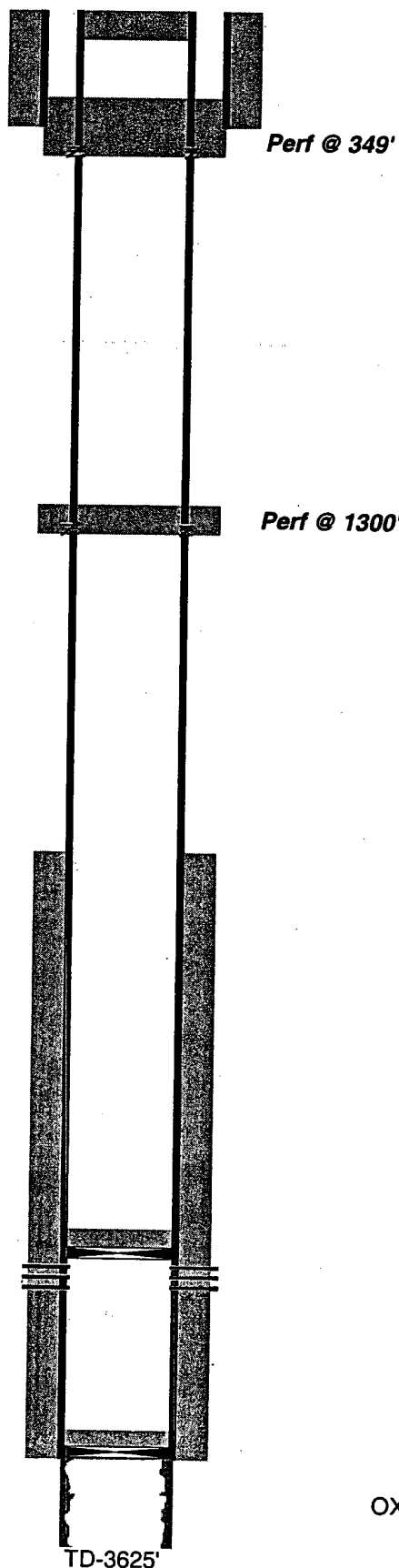
15sx Surface

45sx @ 349-249'

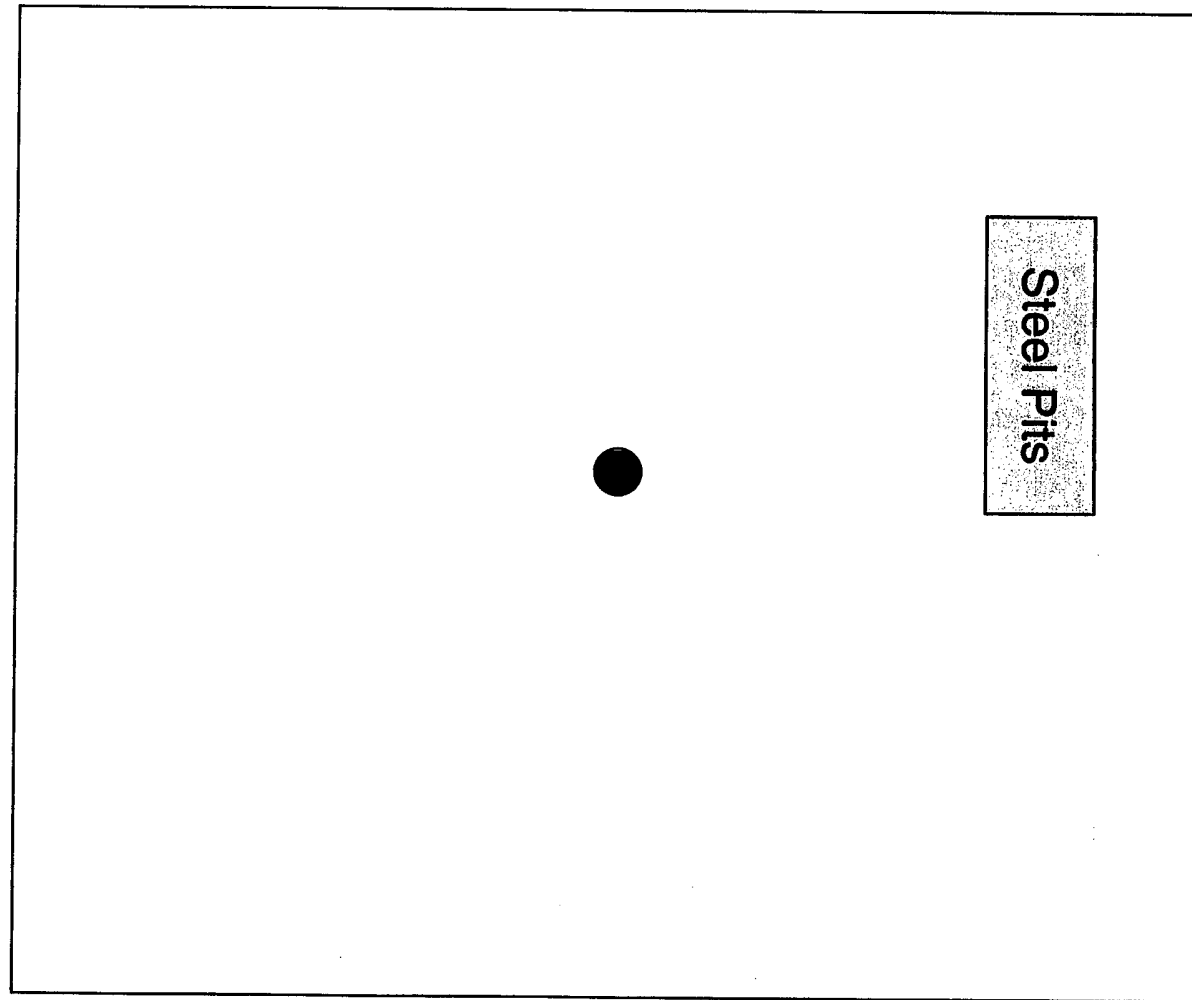
45sx @ 1300-1200'

CIBP @ 2836' w/ 10sx

CIBP @ 3390' w/ 10sx



Myers Langlie Mattix Unit #248



North
↑