

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
3002512168

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Drinkard "B"

8. Well Number

2

9. OGRID Number

012024

10. Pool name or Wildcat

Drinkard & Abo South

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

John H. Hendrix Corp.

3. Address of Operator

Box 3040 Midland, Texas 79704

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 30

Township 22

Range 38

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL L Sect 30 Twp 22S Rng 38E Pit type Steel Depth to Groundwater 150' Distance from nearest fresh water well \*

Distance from nearest surface water \* Below-grade Tank Location UL L Sect 30 Twp 22S Rng 38E :

feet from the line and feet from the line

\* Over 1000'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE H. Boatright

TITLE Agent

DATE 5/17/04

Type or print name Howard Boatright

E-mail address:

Telephone No. 432/570-5382

(This space for State use)

APPROVED BY Hay W. Winkler

Conditions of approval, if any:

STAFF REPRESENTATIVE (DATE) 2 2004

John H. Hendrix Corp.  
Drinkard "B" Well No. 2  
Proposed Plugging

**Wellbore:**

13-3/8" @ 350'. TOC @ surface

7" @ 5407'. TOC @ 3490'

Perforated at 1200' and squeezed w/ 450 sx. TOC unknown

5" liner from 5364'-6771'. Perforations from 6246'-6480'

Openhole from 6771'-6954'.

7" casing is parted. Impression block indicates 7" casing collar looking up, off center, in hole.

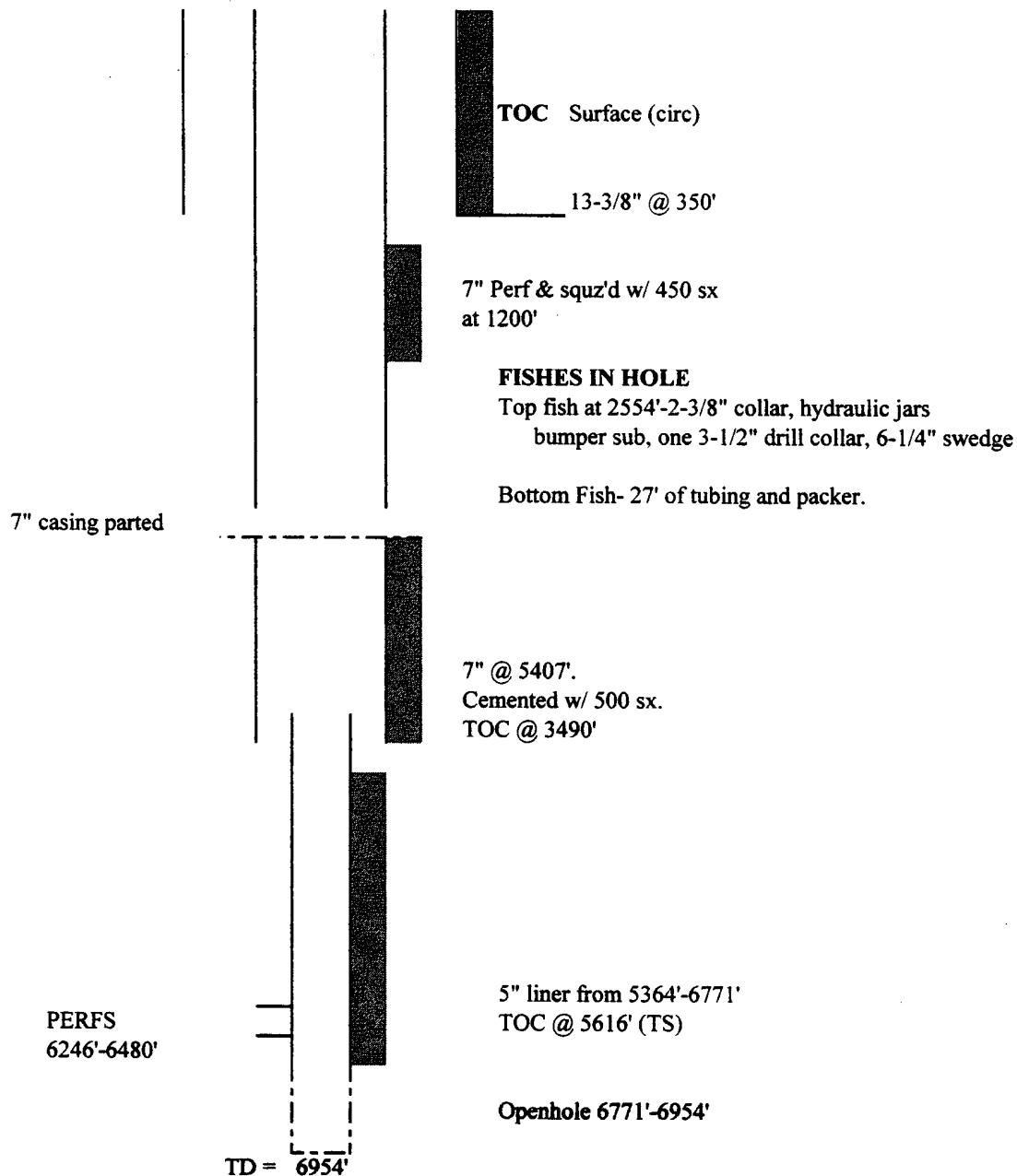
Will circulate into steel pits above ground.

1. Run in hole with one joint of tubing for stinger, 6-1/8" casing swedge, one 3-1/2" drill collar and a set of jars.
2. Work stinger and swedge into top of casing. Run one stand.
3. Pull swedge and stinger up hole one joint above casing part. Run back into top of casing w/ swedge.
4. POOH w/ tools
5. RIH w/ overshot for 2-3/8" collar w/ stop, bumper sub, jars and 3 3-1/2" drill collars. Latch onto fish and pull out of hole.
6. RIH with 7" packer and 22 joints of tail pipe. Set packer at 2400' and end of tubing at 3080'. Close all casing valves.
7. Establish injection rate and squeeze 430 sx. below packer. Displace top of cement to 3180'. WOC and tag cement with wireline.
8. Set packer at 2350' and establish injection rate. Squeeze 200 sx. below packer. WOC and tag cement with wireline.
9. Perforate casing at 1300'.
10. Squeeze a 200 sx. plug from 1300'-1200'. WOC and tag.
11. Perforate casing at 400'. With all casing valves open, squeeze 200 sx. under packer at 200'.
12. Cut off wellhead and install dry hole marker.

**WELL NAME AND NUMBER**

Drinkard "B" Well No. 2  
John H. Hendrix Corp  
Lea County, New Mexico

**WELLBORE CONFIGURATION**



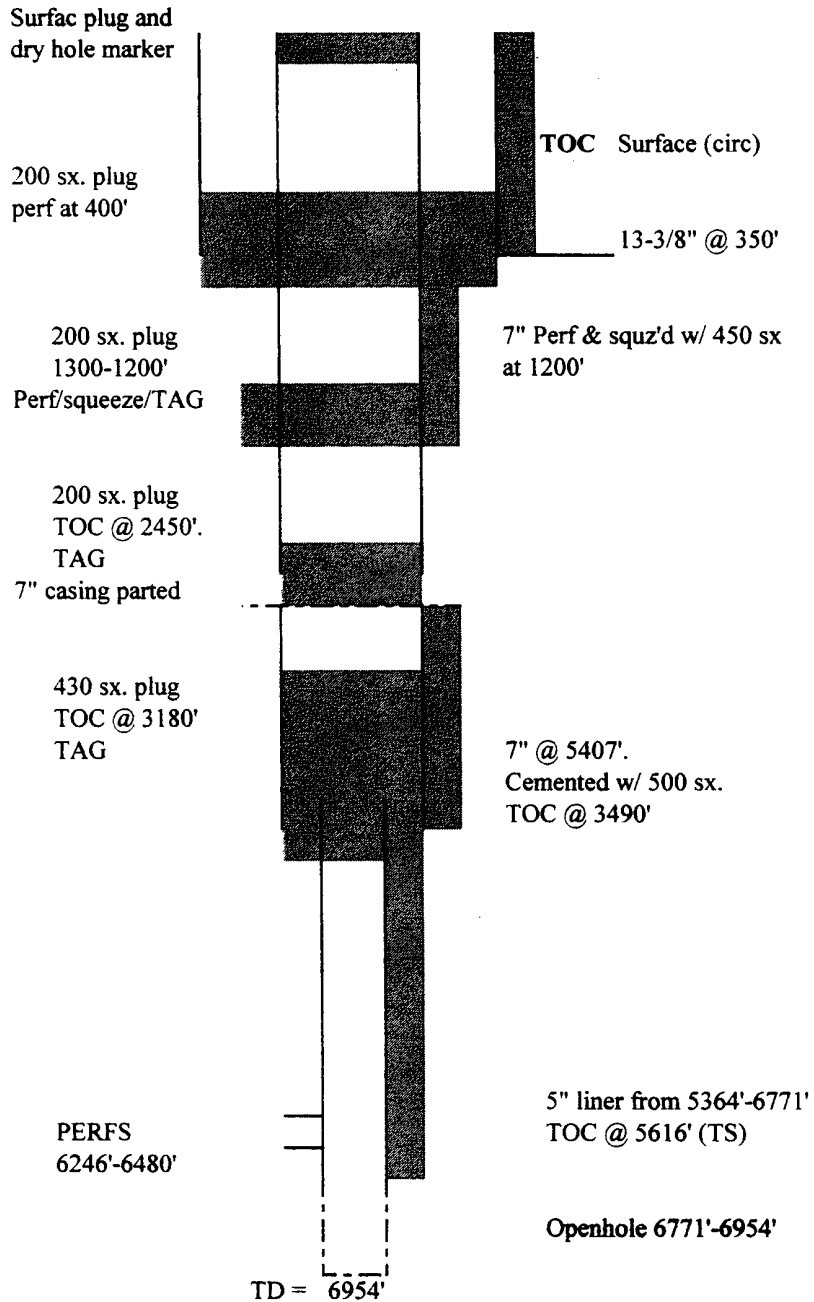
**WELL NAME AND NUMBER**

Drinkard "B" Well No. 2

John H. Hendrix Corp

Lea County, New Mexico

**WELLBORE CONFIGURATION**



John H. Hendrix Corp  
Drinkard B. #2

2 Above Ground Steel Pits

•  
Anchors

•  
Anchors

Well Bore



•  
Anchors

•  
Anchors

