State of New Mexico

Submit 3 copies to Appropriate District Office	Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-89
BIGTRICT	OIL CONCEDUATE	ON DIVICION		
P.O. Box 1980 Hobbs NM 88240		WELL API NO.		
ISTRICT II P.O. BOX 2088		3002520781		
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		 Indicate Type of Lease STATE ▼) eee 🗆	
DISTRICT III				FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No. B-2317	·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO		and the second		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Na VACUUM GLORIETA WEST UNI	
1. Type of Well: OIL GAS WELL WELL	OTHER			
2. Name of Operator CHEVRON USA INC		8. Well No. 83		
Address of Operator		Pool Name or Wildcat VACUUM GLORIETA	4	
4. Well Location				
Unit Letter J:	1980 Feet From The SOU	TH Line and 1785	Feet From The <u>EAST</u> Li	ne
Section 35 Township 17S Range 34E NMPM LEA COUNTY				
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4013'				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
	CHANGE PLANS	COMMENCE DRILLING OPI		MENT -
		CASING TEST AND CEMEN	<u>=</u>	INILIVI
PULL OR ALTER CASING	[]		HORIZONTAL COMPLETION	
OTHER:		OTHER:	TIONIZONTAL CONFEETION	_
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-26-04: MIRU. TIH W/PKR & SET @ 4954. REL PKR. 3-29-04: ISOLATE HOLES IN CSG FR 4268-4702. TIH TO 4720. 3-30-04: SPOT 100 SX CMT ACR BAD SPOT IN CSG 4215-4720. DISPL W/22.5 BBLS FW. 3-31-04: TAG CMT @ 4136. DRILL CMT STRINGERS TO 4476. DRILL CMT STRINGERS TO 4569. FELL THRU, WENT DN TO 4690. CHART & TEST TO 225# FOR 30 MINS. LOST 25#. THREE TIMES. CHART & TEST TO 340#. LOST 40# TWICE. TIH TO 1253. 4-02-04: TIH TO 4688. 4-05-04: SPOT 100 SX CMT ACR PERFS 4250-4688. DISPL W/24 BBLS FW. SQZD 1.7 BBLS CMT @ 1085#. 4-05-04: TIH & TAG CMT @ 4310. DRILL 395* OF CMT TO 4705. FELL THRU. WENT TO 4751. CHART TO 340# FOR 35 MINS. (CHART ATTACHED) 4-07-04: TAG @ 4850. WSH DN TO RBP @ 4996. REL PLUG. TIH TO 1570. 4-08-04: PU PKR - COULD NOT SET. 4-09-04: TIH W/PKR & SET @ 5180. 4-16-04: MIRU COIL TBG UNIT. JET CLEAN 7736-7874. 4-19-04: TIH W/PKR & SET @ 5180. 4-16-04: MIRU COIL TBG UNIT. JET CLEAN 7736-7874. 4-19-04: SET RBP @ 5000. PULL PKR TO 4988. SET PKR @ 4675. ISOLATE LEAKS FR 4301-4675. REL PKR. TIH TO 4700 & DUMP 2 SX SAND ON RBP. 4-23-04: DISPL W/180 BBLS FW. SPOT 100 SX CMT ACR OLD SAN ANDRES PERFS 4671-4300. 4-26-04: TAG CMT @ 4219. DRILL 4219-4405, 4720. WASH SAND OFF RBP. REL RBP & PULL UP TO 4380. 4-28-04: TIH W/MOTOR, SEAL, GAS SEP, PMP & TBG. 4-29-04: RIG DOWN. CLEAN LOCATION. 5-02-04: ON 24 HR OPT. PUMPING 184 OIL, 208 GAS, & 248 WATER. 5-03-04: MIRU KEY. TIH W/2 7/8" TBG TO 1875. 5-04-04: LATCH ONTO WHIPSTOCK @ 5743. JAR LOOSE. TIH TO 5743. 73. 24-25-26. 5-06-04: TIH W/MOTOR, SEAL, PMP, TBG SUB, & TBG. RIG DOWN.				
7	3HL: L 19	79 'fSL, 5	-26'+ (E) L hou	VED

TITLE Regulatory Specialist

DATE 5/24/2004

TYPE OR PRINT NAMERIGINAL SIGNATURE BY CAKE

Telephone No. 915-687-7375

(This space for State Use) PETROLEUM ENGINEER **APPROVED**

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

JUN 0 2 2004

