

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

SUBMIT IN DUPLICATE
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM56265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Federal L #1

9. API WELL NO.

30-025-20811

10. FIELD AND POOL, OR WILDCAT

Laguna Valley; Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25-20S-34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705, 432/686-8235 x 203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

Unit F, 1650 FNL and 1980 FWL, Sec 25-20S-34E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

02/02/2004

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

03/02/2004

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3724

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,700

21. PLUG, BACK T.D., MD & TVD

9496

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

8325-8346

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
same as original					

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8171	

31. PERFORATION RECORD (Interval, size and number)

8325-8346 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8325-8346	400 gals Delaware Acid
	80,360# 20/40 Super LC Resin

33. *

PRODUCTION

DATE FIRST PRODUCTION

03/02/2004

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.
03/12/2004	24			17	8	52					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.	WATER—BBL.
200			17	8							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Analyst

TEST WITNESSED BY
Tony Bunch 18036

MAR 17 2004

GARY GOURLEY
PETROLEUM ENGINEER
DATE 03/16/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Kz

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Same as original			

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH