

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-025-33021

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Gecko 27 State

8. Well Number

1

9. OGRID Number

9809

10. Pool name or Wildcat  
Wildcat Strawn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

3. Address of Operator

550 West Texas, Suite 200, Midland, Texas 79701

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line

Section 27 Township 15S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3712' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well     

Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;

     feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Convert to SWD

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:     

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/17/03 - Rig up Pool Rig #441, Drill cement from 970' - 1000'.

9/18/03 - Test casing w/1000 psi. Okay. Drill cement plug #2 from 4850' to 5025'. Drill cement plug #3 from 7540' to 7500'.

9/19/03 - Drill cement plug from 10,015' to 10,075'.

9/20/03 - Run caliper log from 10,000 - 4900'. Drill cement plug from 10,075' to 10,300'

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gregg Rasmussen

TITLE V.P.

DATE 4/23/04

Type or print name Gregg Rasmussen

E-mail address: Ras@T3wireless.com

Telephone No. 432-687-1664

(This space for State use)

APPROVED BY Harry W. Wink

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JUN 02 2004

Conditions of approval, if any



## NEW MEXICO STATE LAND OFFICE

### QUESTIONNAIRE TO BE COMPLETED IN CONNECTION WITH SALT WATER DISPOSAL WELL EASEMENT

1. What is the oil and gas mineral ownership of the land from which the salt water will be produced?  
Private 100 %, State        %, Federal        %.
2. What is the approximate number of barrels of salt water that will be injected into the well per day?  
6000.
3. What is the formation into which the salt water will be injected? Pennsylvanian
4. Have you enclosed consent of the oil and gas lessee for the use as a salt water disposal well? No
5. From which well(s) is the salt water being produced and to be injected? (Give complete description of oil wells.)  
Reed Estate #1 located 1980' FSL & 1980' FEL of Sec. 22-15S-38E  
Amoco-Stone #1 located 1500' FNL & 1980' FEL of Sec. 22-15S-38E
6. What is your O.C.C. Order No. SWD-880
7. What reaction have the adjacent wells reflected from the injected water? (Answer only if this is a renewal application.)
8. What is estimated reservoir of oil still to be recovered from wells which are the source of the salt water?  
100,000 BBLs,
9. What is the estimated time that it will take to deplete the well or wells? 7 Years

Signed by:

Gregory J. Rasmussen GREGORY J. RASMUSSEN  
VICE PRESIDENT

Address:

550 W. Texas, Ste. 200

Midland, Texas 79701

FOR OFFICE USE ONLY

Approved by O.C.C.: