Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.
30-025-35726-00-00

5. Indicate Type of Lease
STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
28761

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
STATE A

1. Type of Well:
Oil Well [ ] Gas Well [X] Other

8. Well Number
8

2. Name of Operator
TEXLAND PETROLEUM, L.P.

9. OGRID Number

3. Address of Operator
777 MAIN #3200

10. Pool name or Wildcat
HOBBS: UPPER BLINEBRY

4. Well Location

Unit Letter A : 1250 feet from the N line and 1250 feet from the E line

Section 32 Township 18S Range 38E NMPM County

11. Elevation *(Show whether DF, RKB, RT, GR, etc.)*
3640

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL_A Sect 32_Twp_18S Rng_38E_ Pit type_WO Depth to Groundwater_100' Distance from nearest fresh water well_2300

Distance from nearest surface water_NA Below-grade Tank Location UL Sect Twp Rng ;

feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [X]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPLETION [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: [ ]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Halliburton Option #1

RUSU. Release Arrow-set 1-X packer and pull packer and IPC tubing.
Pick up work string and RBP and run RBP and set at +/- 2000' and cap with sand.
RU wire line and free point 5 ½" casing.
Per free point information select back off depth INSIDE 8 5/8" casing as near 8 5/8" casing shoe as possible. Pull slips and back off casing tripping out of hole with 8 5/8".
Run DV stage tool on 5 ½" casing and screw back onto 5 ½" production casing.
Drop bomb and open DV tool and establish circulation down 5 ½" out bradenhead.
Cement with 270 sx. per design to circulate cement back to surface. Drop closing plug and displace cement to DV tool.
As DV latches close bradenhead valve to allow slight bradenhead squeeze. Release pressure off DV.
Run workstring and 4 ¾" bit and drill out cement and DV tool. Circulate sand off RBP.
Run workstring and retrieving tool and pull RBP laying down workstring.
Run IPC tubing and injection packer to +/- 5770'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].**

SIGNATURE Diane Harber TITLE REGULATORY ASSISTANT DATE 5/21/04

Type or print name DIANE HARBER E-mail address: Telephone No. 817-336-2751

(This space for State use)

APPPROVED BY Gary W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 02 '04

Conditions of approval, if any:

HALLIBURTON

Job Information — Recement

State A #8

Casing	0 - 6106 ft (MD)
Outer Diameter	5.500 in
Inner Diameter	4.892 in
Linear Weight	17 lbm/ft
DV Tool	1450 ft (MD)

Job Recommendation

Fluid Instructions

Fluid 1: Precede cement with 20 bbl
Fresh Water — Fluid Volume: 20 bbl

Fluid 2: Mix and pump 270 sks
Premium Plus Cement

94 lbm/sk	Premium Plus Cement (Cement)	Fluid Weight	14.80 lbm/gal
2 %	Calcium Chloride (Accelerator)	Slurry Yield:	1.34 ft^3/sk
		Total Mixing Fluid:	6.34 Gal/sk
		Proposed Sacks:	270 sks

E.L. Gonzales Also Recomended

Before starting the following work a cement bond log should be run.

Option 1: Establish injection rate down bradenhead staying under 700 to 1000 psi, place 500 psi in the 5 ½ casing for protection from collapsing. Re-cement with 270 sks of cement shut down close valve.

Option 2: Perforate TOC (±1530 ft), establish injection rate, re-cement with 270 sks of cement, displace down 5 ½ with fresh water 50 ft from perforations shut down close in.

Option 3: Pull slips free point (±1450), trip out of hole with casing . Run DV tool back to (±1450) sting back into casing . Establish injection rate re-cement with 270 sks of cement , drop plug displace to DV tool close tool release pressure.

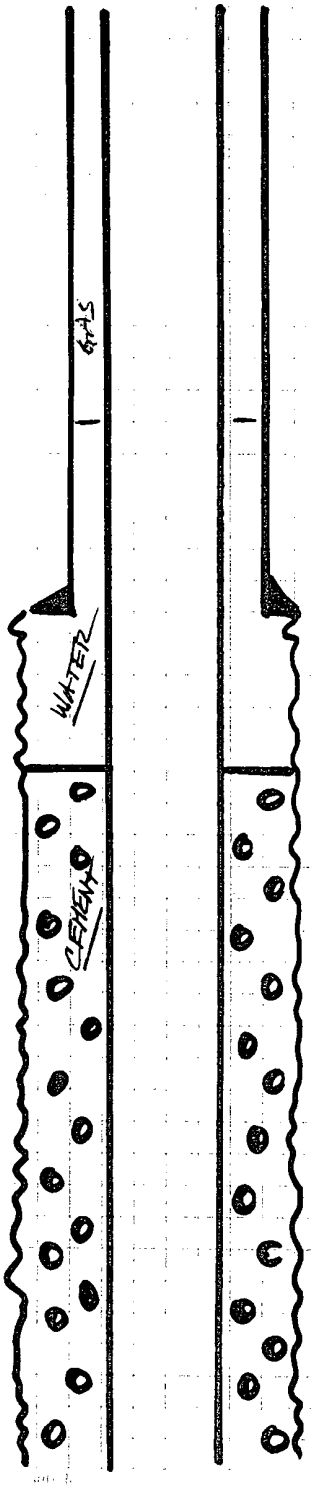
CALCULATIONS AND DESIGN DATA

PREPARED BY

SUBJECT STATE A #8

DATE

SHEET JTR OF



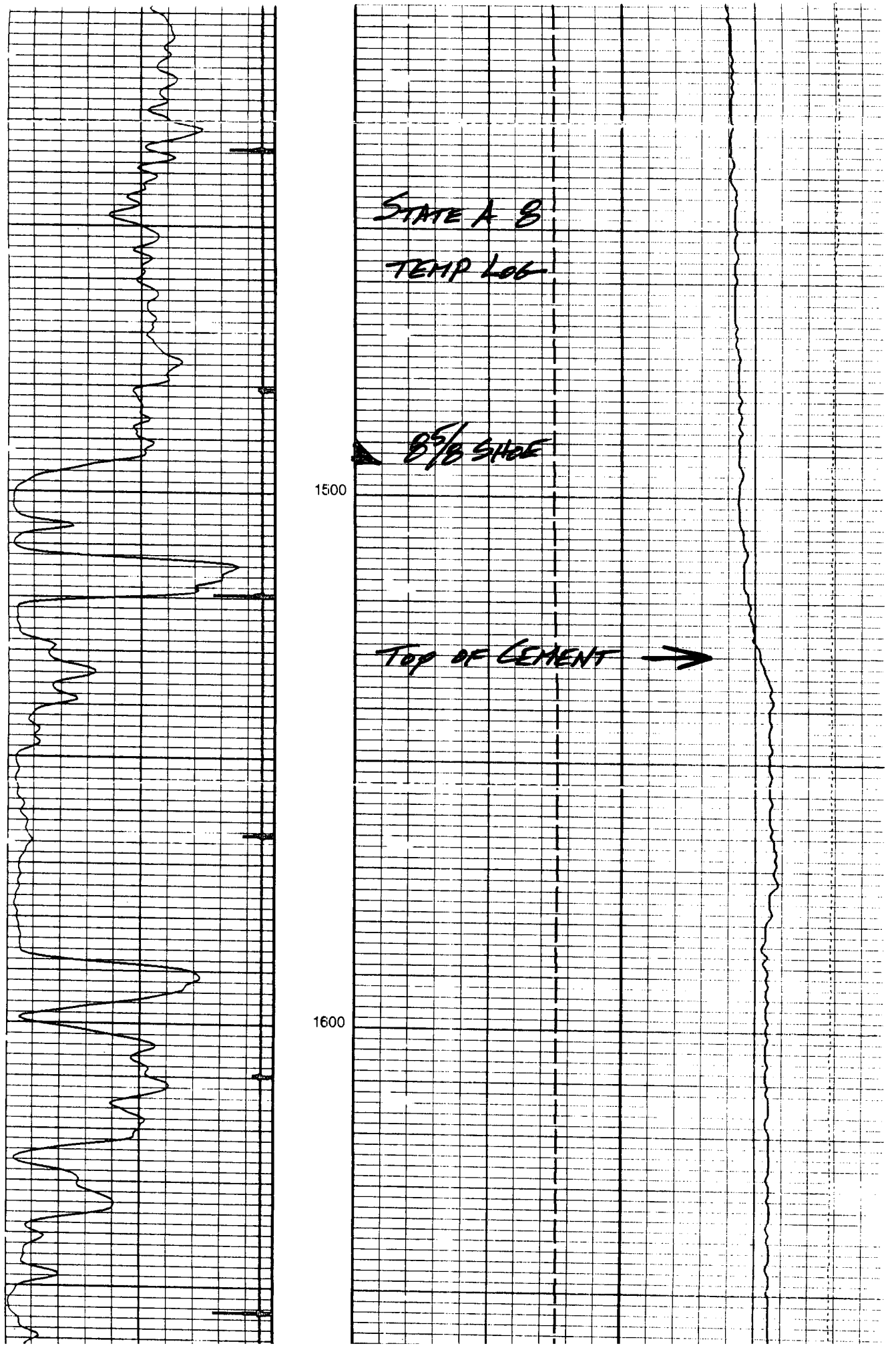
STATE A #8
API 30-025-35726-00-00

1250' FEL 1250' FNL
UNIT A, SEC 32, T18S, R38E

FLUID LEVEL 21 JTS FROM SURFACE AT 940'.

8 5/8 24# CSA: 1495' CMT CIRC

TOP OF CMT 1530' BY TEMP LOG


STATE A 8
TEMP LOG
8 5/8 SHOE
1500
TOP OF CEMENT
1600