Submit 3 Copies To Appropriate District State of New Mexico Office District District Office	Form C-103 Revised June 10, 2003
District I 1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
District III OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	L-5690
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BLUE SUEDE BAT STATE COM
1. Type of Well:	8. Well Number #1
Oil Well X Gas Well Other	
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
 Address of Operator 105 S. 4th Street, Artesia, NM 88210 	10. Pool name or Wildcat
4. Well Location	MORTON UPPER PENN
Unit Letter <u>E</u> : 1,980 feet from the <u>NORTH</u> line an	d <u>990</u> feet from the <u>WEST</u> line
Section 20 Township Range	35E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	NCE DRILLING OPNS. PLUG AND
OTHER: COMPLETION CEMENT	
13. Describe proposed or completed operations. (Clearly state all pertinent de	tails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
5/7 – 9/04 – POOH w/ 128 1" rods & 135 7/8" rods. SI. SD.	
5/10/04 - POOH w/ 175 3/4" rods and 10 1" rods & pump. ND wellhead. NU BOP. RU floor & tubing	
equipment. POOH w/ 260 jts 2-7/8" tubing. SI. SD.	
5/11/04 - POOH w/ tubing & TAC. Total of 347 jts 2-7/8" tubing. RIH w/ 5-1/2" CIBP on tubing to 11,000'. SI. SD.	
5/12/04 – Set CIBP at 11,010'. Circulated hole w/ 250 bbls mud laden fluid. Spotted 25 sxs Class C Neat	
cement at 11,010' to 10,763'. PUH to 9,217'. Spotted 25 sxs Class C Neat cement from 9,217'-8,970'.	
POOH w/ 255 jts tubing. SI. SD. Approved as to plugging of the Well Bore.	
See attached sheet:	Liability under bond is retained until surface restoration is completed.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE: A A COMPACTITLE: Regulatory Compliance Tech. DATE 5/24/04	
	-
Type or print name Su'Ann Rogers (This space for State use) Image: State use	Telephone No. 505-748-1471
APPPROVED BY Hay W. Winks TITLE	
APPPROVED BY <u>Harry which the TITLE</u> Conditions of approval, if any: OC FIELD REPRESENTATIVE INSTAFF MANAGERDATE 0 2 2004	

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Yates Petroleum Corporation Blue Suede BAT State Com #1 20-15S-35E Lea County, New Mexico

Form C-103 Continued:

- 5/13/04 POOH w/ WL. RD WL. TIH w/ 5-1/2" AD-1 PKR to 5,897'. Loaded hole. Established rate 2 BPM at 300 psi. Squeezed 50 sxs Class C Neat cement. Displaced to 6,100'. SI w/ 1,000 psi. WOC 4 hrs. Pressured up to 1500 psi, held for 10 mins. Released PKR & tagged plug at 6,098'. PUH to 2,803'. SI. SD.
- 5/14-16/04 RU WL. Perf'd 5-1/2" casing at 3,100'. POOH w/ WL. RD WL. Set PKR at 2,803'. Squeezed 50 sxs Class C neat cement. SI w/ 500 psi. WOC 4 hrs. Pressured up to 1,000 psi. Released PKR. RIH & tagged plug at 2,989'. POOH w/ tubing. SI. SD.
- 5/17/04 RU WL. Perf'd 5-1/2" casing at 435'. POOH w/ WL. RD WL. RD tubing equipment & floor. ND BOP. NU wellhead. Circulated 150 sx Class C Neat cement down 5-1/2" casing and up to surface of 9-5/8" casing. Pressured up to 500#. SI WOC 3 hrs. Opened well. Dug out cellar. Cut off wellhead. Installed dry hole marker as per regulations. Plugged and abandoned on 5/17/04. PLUGGED & ABANDONED. FINAL REPORT.

