

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36317

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ THER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Permian Resources, Inc. OGRID 25797

7. Lease Name or Unit Agreement Name

Chambers

8. Well No.

2

3. Address of Operator

P.O. Box 590, Midland, Texas 79702

9. Pool name or Wildcat

Shoebar: Strawn, Northeast

4. Well Location

Unit Letter P : 1038 Feet From The South Line and 802 Feet From The East Line

Section 7 Township 16S Range 36E NMPM Lea County

10. Date Spudded

07-04-03

11. Date T.D. Reached

08-08-03

12. Date Compl. (Ready to Prod.)

09-05-03

13. Elevations (DF& RKB, RT, GR, etc.)

3944 GL 3963 KB

14. Elev. Casinghead

15. Total Depth

11,471

16. Plug Back T.D.

11,395

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

TMBR/Sharp

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Open Hole

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

High Resolution Induction, SDL, DSN GR, CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	472	17 1/2	450 Sxs CLC	
				Circ to surface	
8 5/8	33	4,837.74	11	1600 Sxs Inner-Fill C w/14#Hole, tailed w/250 sxs Prem P w/2% CaCl2, TOC Surface	
5 1/2	17	11,399.26	7 7/8	380 Sxs Super H	
				+ 150 sxs Prem w/ Tool @9408', w/310 sxs Lite+ 150 sxs Prem TOC 4580'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11,380.82'	11,387.72

26. Perforation record (interval, size, and number)

Open Hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Open Hole

28. PRODUCTION

Date First Production 09-06-03		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 1 1/4 x 24' RHBC Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-01-03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 66	Gas - MCF 160	Water - Bbl. 96	Gas - Oil Ratio 2424
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to Duke Energy Field Services

Test Witnessed By

Ruben Collins

30. List Attachments

C-102, 104, Wellbore Diagram, , 1 Set Logs, Deviation Svys.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Barbara Watson

Printed

Name Barbara Watson

Title Regulatory Compliance Date 01-22-04

K

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt 1980
T. Yates 3170
T. 7 Rivers
T. Queen 4120
T. Grayburg
T. San Andres 4758
T. Glorieta 635
T. Paddock
T. Blinebry
T. Tubb 7512
T. Drinkard
T. Abo 8276
T. Wolfcamp 9648
T. Penn
T. Cisco (Bough C) 10500

T. Canyon
T. trawn 11398
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS
SANDS OR
ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

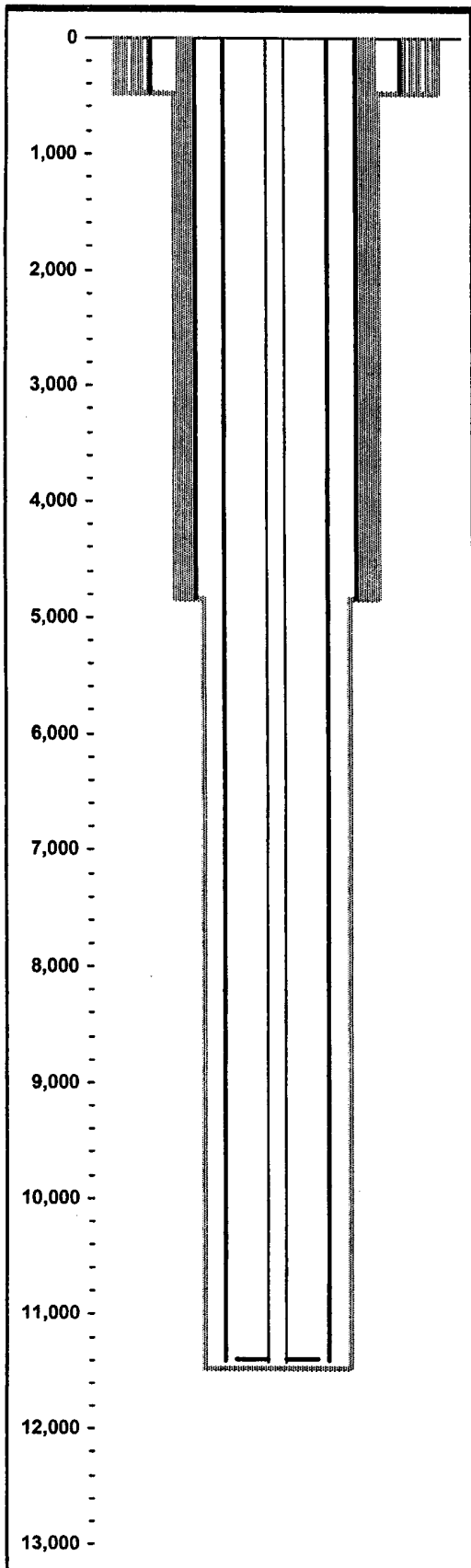
From	To	Thicknes s In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1980	1980	Anhydrite Rustler				
1980	3050	1070	Salt – Tanstill				
3050	3170	120	Anhydrite & Salt Yates				
3170	4120	950	Anhydrite Queen				
4120	4758	634	Anhydrite San Andres				
4758	6350	1592	Anhydite & Dolomite – Glorieta				
6350	7512	1165	Dolomite & Shale – Tubb				
7512	8276	764	Dolomite & Shale – Abo				
8276	9648	1372	Lime & Shale – Wolfcamp				
9684	10385	701	Lime & Shale – Three Bros				
10385	10500	115	Lime & Shale – Three Bros Bank				
10500	11398	898	Lime & Shale – Strawn				

Wellbore Schematic

Chambers # 0002

Wellbore ID #: Chambers2

Printed: 9/10/2003



1000 FSL & 1100 FEL	GL Elev:	3,944.00
Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 7, T16S, R36E,	Fill Depth:	11,485
County, State: Lea, NM	PBTD:	
Aux ID (API, etc.):	TD:	11,470.00
KB = 19.6; DF = ; All Depths Corr To: KB	BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	472.00	7/4/2003
Circ for 1/2 hr			
11.0000	472.00	4,840.00	7/13/2003
Mixed 50 sx of starch in slug to sweep & stabilize hole. Mixed 3 sx ppr & 3 sx caustic. Added 8 gals C202, 5 gals CL9390 & 2.5 gals CLTD120. Circ for 2.5 hrs.			
7.8750	4,840.00	11,471.00	8/7/2003

Surface Casing

Date Ran: 7/5/2003

[illegible]

Intermediate Casing

Date Ran: 7/13/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	8.6250	32.00	NS-80	18.02	19.60	37.62
<i>slip jt</i>							
Casing	84	8.6250	32.00	J55	3,787.60	37.62	3,825.22
Casing	21	8.6250	32.00	NS-80	919.85	3,825.22	4,745.07
Float Collar	1	8.6250			0.95	4,745.07	4,746.02
Halliburton Sure Seal FC							
Casing	2	8.6250	32.00	NS-80	87.93	4,746.02	4,833.95
<i>Shoe jt</i>							
Guide Shoe	1	8.6250			1.05	4,833.95	4,835.00

Production Casing String 1

Date Ran: 8/7/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	218	5.5000	17.00	N80	9,383.86	19.60	9,403.46
D V Tool	1	5.5000			2.15	9,403.46	9,405.61
Casing	38	5.5000	17.00	P110	1,647.08	9,405.61	11,052.69
Casing	8	5.5000			346.57	11,052.69	11,399.26
Packer	1	5.5000			2.80	11,399.26	11,402.06

Cement

[illegible]

Wellbore Schematic

Chambers # 0002

Wellbore ID #: Chambers2

Printed: 9/10/2003

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
150			5.500	7.875			
Premium							

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
9,409.33	9,411.48	D V	5.500	No	8/18/2003
Stage collar or D V tool.					

Tubing String 1

Date Ran: 8/21/2003

[illegible]