District I

1625 N. French Dr., Hobbs, NM 88240

District_II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1220 S. St. Fran			505		C4- E- 1	NIN A OTEOE							
	cis Dr., Sa				•	NM 87505						AMENDED REPORT	
1 -	<u> </u>		<u>EST FO</u>	R ALL	OWABL	E AND AU	THO.				RANS	PORT	
Operator n Pecos Produ								² OGRID Number 215758					
400 W. Illine						3 Reason for Filing Code/ Effective Date							
Midland, TX		10,0										L 20, 2004	
⁴ API Numb		5 Pool	Name					NI I O	1200		ol Code	12 20, 2004	
30 - 025-3	k Morrow 80800												
⁷ Property C		⁹ Well Number					or						
	086	110	perty Nan		Querecho	Plains Unit				"	on Munio	2	
II. 10 Su	rface L	ocation							***************************************		· · · · · · · · · · · · · · · · · · ·		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from t	he North/Sout	h Line	Feet fro	m the	East/V	Vest line	County	
E	22	18S	32E		1980'	North		660'		West		Lea	
11 D o		ole Locatio			1700	Tiorn		000		· CSt		<u> </u>	
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							1	L					
12 Lse Code		icing Method Code		onnection	¹⁵ C-129 Po	ermit Number	1º C	C-129 Eff	ective D	ate	¹⁷ C-1	29 Expiration Date	
F		F	Date 4-14-04										
III Oil	and Cas	Transpor			· · · · · · · · · · · · · · · · · · ·								
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OGRID			¹⁹ Transporter Name and Address			POD U		s r			POD ULSTR Location and Description		
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IV. Proc	luced V	/ater		· · · · · · · · · · · · · · · · · · ·							- 3	EC CC V	
²³ POD			ULSTR	Location	and Descript	ion							
V Well	Comple	tion Data											
25 Spud Date		oletion Data			²⁷ TD	²⁸ PBTD		²⁹ Perforations		one	³⁰ DHC, MC		
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1-31-04	- 1	²⁶ Ready : 4-14-0				12.910)'			142			
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