Form 3160-5 (August 1999)		M. Oll Cons 25 N. Frence 355, NM 8	h Dr. For	rm Approved No. 1004-0135 November 30, 2000	
Bureau Of Land Management			5. Lease Serial No.		
Sundry Notices And Reports on Wells			NMNM94967		
Do not use this form for proposals to drill or to re-enter an Abardoned well. Use form $2160, 3$ (APD) for each proposels			6. If Indian, Allottee or Tribe Name		
Abandoned well. Use form 3160-3 (APD) for such proposals.			7. If Unit or CA/Agreement, Name and/or No.		
SUBMUT IN TRIPLICATE – Other Instructions On reverse side			8. Well Name and No.		
1. Type of Well:					
Oil Well Gas Well Other			Querecho Plains Federal Com #2		
2. Name of Operator Pecos Production Company			9. API Well No. 30-025-36541		
3. Address of Operator 3b. Phone No. (Include area code)			10. Field and Pool, or Exploratory Area		
400 W Illinois, Ste 1070, Midland, Texas 79701 (432) 620-8480			Querecho Plains Strawn		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11.				11. County or Parish, State	
1090' ENIL & 660' ENIL See 22 T195 D22E			Lea Co, NM		
1980' FNL & 660' FWL, Sec 22, T18S, R32E					
Type Of Submission	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Of Submission Type Of Action				
	Acidize Deepen		ction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing Fracture 1		mation		
Subsequent Report	, °			Well Integrity	
Final Abandonment Notice	Casing Repair New Cons		•		
	Change Plans Plug and	-	oorarily Abandon	Completion & PWOP	
	Convert to Injection Plug Back	Water	Disposal		
 13. Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed only after requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/20/04 - MIRU. 3/20/04 - MIRU. 3/20/04 - MIRU. 3/20/04 - Acidize perfs (12,769'-12,793') w/1500 gal 7 ½ % holes) & 12783'-93' (22 holes). 3/29/04 - Acidize perfs (12,607'-12,610') w/36 bbls 17 ½ % Morrow acid + BS. 4/03/04 - Acidize upper Strawn perfs (11,517'-11,642') w/5000 gal acid + 64 BS. 4/12/04 - Acidize Upper Strawn perfs (11,517'-11,642') w/5000 gal acid + 64 BS. 4/14/04 - RDMO. Well turned over to production. 5/18/04 - Well flowing- 211 BO, 72 BW & 1326 MCFPD on 32/64" chk. FTP- 180 psi. 14. Thereby certify that the foregoing is true and correct 					
Name (Printed/Typed) Dora Lara		Title Engr. Ass			
		Ligi. As		ARY GOURLEY	
Signature ZUMa Zaw		Date 5/19/04	PETE	OLFUM ENGINEER	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Conditions of approval, if any, are attached. Certify that the applicant holds legal or equit Whick would entitle the applicant to conduct	Title Date Office				
	S.C. Section 1212, Make it a crime for any per statements or representations as to any matter			epartment or agency of the	

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