## **UNITED STATES**

N.M. Oil Cons. Division 1625 N. French Dr.

FORM APPROVED

August 1999)	DEPARTMENT OF THE	INTERIOR :	Hobbs, NM 8	8240	OMB No. 1004-0135 Expires November 30, 2000	
	BUREAU OF LAND MANA	AGEMENT		5. Lease S		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NMNM96244  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well  Oil Well  Gas Well	Other			8 Well No	ame and No. 9-13-2	
:. Name of Operator					k Federal <del>2#9</del>	
Chesapeake Operating, Inc.					9. API Well No. 30-025-36583	
a. Address 2. O. Box 11050 Midland TX 79702-8050 3b. Phone No. (include area code) (432)685-4373					10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R., M., or Survey Description) 450 FNL & 1950' FEL, Se. 9, T22S, R33E					Bootleg Ridge Morrow East  11. County or Parish, State Lea New Mexico	
				Lea		
12. CHECK AF	PPROPRIATE BOX(ES) T	O INDICATE NA	TURE OF NOTICE,	REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	☐ Acidize	☐ Deepen	Production (S	start/ Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	Fracture Treat	☐ Reclamation	<b>,</b>	☐ Well Integrity	
X Subsequent Report	Casing Repair	New Construction			Mame Change	
☐ Final Abandonment Notice	Change Plans	Plug and Aband			Spud; Casing	
	Convert to Injection	Plug Back	☐ Water Dispos	aı		
following completion of the investing has been completed. Fir determined that the site is read.  Please, change the well not a site is read.  1. 4-03-04 Spud well @ 9	volved operations. If the operational Abandonment Notices shall by for final inspection.)  ame from Livestock Fed 9:00 p.m.	n results in a multiple c e filed only after all req leral 9 2 TO Lives	completion or recompletion uirements, including reclassions Federal 2 #9.	n in a new interva amation, have bee	eports shall be filed within 30 days al, a Form 3160-4 shall be filed once on completed, and the operator has	
2. 4-07-04 In 17 1/2" hole w/300 sx Cl. "C" + additive 4-14-04 In 12 1/4" hole, rasx Cl. "C" + additives. Cir. 5-06-04 In 8 3/4" hole, rai w/350 sx 50:50 Poz H + additives.	es. Circulated 200 sx to an 101 jts. 9 5/8" 40# J5 c. 181 sx to pit. RD WC n 280 jts. 7" 29# L80 LT	pit. WOC 24 hou 5 LTC csg. set @ 0C 24 hrs. Tested C csg. set @ 12,	urs. Tested to 1500 0 4,645'. Cmt'd w/1 d to 2500# - OK. 120'. Cmt'd 1st sta	0# - OK I,050 sx Inter ge w/600 sx	fill + additives; tail in w/200 Interfill H + additives; tail 00#- OK	
<ol> <li>I hereby certify that the foregoi Name (Printed/Typed)</li> <li>Brenda Coffman</li> </ol>	ing is true and correct	Title	e gulatory Analyst		0.5	
Signature	() $()$ $()$ $()$ $()$ $()$ $()$ $()$ $()$ $()$	Date	e			
The state of the s	THIS SPACE		/14/2004 RISTATE OFFICE U:	SE <sup>(N)</sup> Succession	and the control of th	
Approved by ORIGS	SGD.) DAVID R. GLAS	3S	Title		Date	
Conditions of approval, if any, are ertify that the applicant holds legation would entitle the applicant to	al or equitable title to those right	ice does not warrant or ts in the subject lease	Office		The state of the s	

fitle 18 U.S.C. Section 1001; makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or raudulent statements or representations as to any matter within its jurisdiction.