

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36681
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	134
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>2630'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3985'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

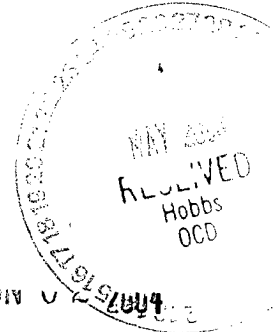
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL-SPUD & CSG REPORT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-17-04: MIRU CAPSTAR RIG #16. SPUD 12 1/4" HOLE @ 1215 HRS. DRLG 10-177,300,539,778,845,1025,1068,1153,1279,1551.
5-19-04: RAN 34 JTS (1553') 8 5/8" 24#, J-55, STC CSG. CMT 8 5/8" CSG W/620 SX 35/65 POZ C, 6% GEL, 2% CACL2, 0.25 PPS CELLOFLAKE FOLLOWED W/200 SX CL C, 2% CACL2. BUMP PLUG @ 0622 HRS W/1150 PSI. FLOAT HELD. CIRC 118 SX CMT TO SURF. WOC. DRLG 1551-1695,2088,2596, 2850, 2890,3104,3136,3475,3644,3993,4000,4151,4450.
5-23-04: RUN #1 PLATFORM EXPRESS W/HRLA. LOGGERS TD @ 4453.
5-24-04: RUN PLATFORM EXPRESS. RAN 96 JTS (4453) 5 1/2" 15.5# K-55 LTC CSG. FC @ 4400. TOP OF FLAG JT @ 4190. CIRC CSG. CMT CSG @ 4449. MIX & PUMP 15 BFW, 20 BBLS CW100, 15 BFW, 650 SX 35/65 POZ C, 5% SALT, 6% GEL, 0.25 PPS CELLOFLAKE, FOLLOWED BY 400 SX 50/50 POZ C, 5% SALT, 2% GEL, 0.25 PPS CELLOFLAKE. BUMP PLUG @ 1315 HRS W/2200 PSI. FLOAT HELD. CIRC 171 SX CMT TO SURF. NO FLOW AFTER JOB. SET SLIPS & CUT OFF.REL RIG @ 1530 HRS.

WAIT ON COMPLETION



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 5/25/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Lang W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL IF ANY:

DATE JUN 02 2004
DeSoto/Nichols 12-93 ver 1.0