

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36683
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	132
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>2630'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4002'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> NEW WELL-SPUD & CSG REPORT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-08-04: MIRU CAPSTAR RIG #16. SPUD 12 1/4" HOLE @ 1830 HRS. DRLG 10'-296', 315,566,807,867,1057,1311,1550.  
5-10-04: RAN 34 JTS (1552') 8 5/8" 24#, J-55, STC CSG. WASH LAST 2 JTS. CMT @ 1550' W/695 SX 35/65 POZ C, 6% GEL, 2% CACL2, 0.25 PPS CELLOFLAKE, FOLLOWED W/200 SX CL C, 22% CACL2. BUMP PLUG W/1000 PSI @ 1145 HRS. FLOAT HELD. CIRC 140 SX CMT TO SURF. WOC.  
5-11-04: DRILG 1550-1579,1675,1736,2088,2596,2715,3104,3265,3612,3679,3685,3772,3828,3866,4120,4175,4406,4469,4533,4600.  
5-15-04: RUN #1 PLATFORM EXPRESS W/HRLA LOGGERS TD @ 4600.  
5-16-04: RAN 100 JTS (4601) 5 1/2" 15.5#, K055 LT&C CSG TO 4599. FC @ 4550. CMT CSG @ 4599. MIX & PUMP 15 BLW, 20 BBLS CW100, 15 BFW, 500 SX 35/65 POZ C + 5% SALT, 6% SALT, 0.25 PPS CELLOFLAKE FOLLOWED BY 375 SX 50/50 POZ C, 5% SALT, 2% GEL, 0.25 PPS CELLOFLAKE. BUMP PLUG @ 1130 HRS W/1750 PSI. FLOAT HELD. CIRC 14 SX CMT TO SURF. RIG RELEASED @ 1600 HRS.

WAIT ON COMPLETION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 5/24/2004  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY  
TERRY W. WINK  
OC FIELD REPRESENTATIVE II / STAFF MANAGER

DATE

JUN 02 2004

DeSoto/Nichols 12-93 ver 1.0