Submit 3, Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised May 08, 2003	
District I 1625 N. French Dr., Hobbs, NM 87240		WELL API NO.		
District II OIL CONSERVATION DIVISION			30-025-28279	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV		STATE X F	EE 🗌	
1220 S. St. Francis Dr., Santa Fe, NM 8750	5		6. State Oil & Gas Lease N	No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: STATE A A/C 2	
1. Type of Well:			8. Well Number	
Oil Well Gas Well X Other 2. Name of Operator			9. OGRID Number	
MISSION RESOURCES CORPORATION			148381	
3. Address of Operator			10. Pool name or Wildcat	
1331 LAMAR. SUITE 1455 HOUSTON. TEXAS 77010-3039 4. Well Location			JALMAT:TAN.YATES.7-RVI	RS (GAS) 79240
Unit Letter P :	1295 feet from the SOL	UTH line and	1295 feet from the	EAST line
Section 8	Township 22S	Range 36E	NMPM Coun	ty LEA
	11. Elevation (Show whether		(c.)	
3560.60 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
• • • • • • • • • • • • • • • • • • •			SEQUENT REPORT	OF.
PERFORM REMEDIAL WORK X	PLUG AND ABANDON	REMEDIAL WORK		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		G AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		NDONMENT
OTHER:		OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	DIZE & FRAC WELL. EDURE & WELLBORE SCHEMATIC		55352172	8293037
I hereby certify that the information above	re is true and complete to the hand a	Smylmoulader and L. P.		31312187
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE // /	. Halli TIT	LE Regulatory	Coordinator DATE	05/25/04
Type or print name Nancy K. Gat	ti		M ENGINFF Telephone No.	713-495-3128
(This space for State use)		PETROLEO	WI ETTOM	JUN 0 7 2004
APPROVED BY Conditions of approval, if any:	Elany TIT	TLE	DATE	- 2007

Mission Resources Corp. AAC-2 #70 Jalmat Field Lea County, NM May 2004

Work Over Procedure

- 1. Pull rods & tubing.
- 2. Perforate the Seven Rivers Zone at 3322, 24, 34, 38, 85, 3412, 45, 65, 94, 3512, 18, 23, 63.
- 3. Acidize each new perf with PPI tool.
- 4. RIH and set packer on 3-1/2" tubing above the Yates perfs.
- 5. Frac Yates and Seven Rivers together.
- 6. Put back to sales.

FORM State AAC-2 #70 PROPOSED WELLBORE DIAGRAM Mission Resources SU-T-R 8P-22S-36E API#: 30-025-28279-0000 8 5/8" @ 573' POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS) w/ 375 sx Cmt CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: IN-ACTIVE **ACREAGE** 40.12 LATEST RIG WORKOVER: 5/25/2004 BY FLE DIAGRAM REVISED: LOG ELEVATION: 3,573' KB GROUND ELEVATION: 3,561' LINER TUBING CASING Hole 12 1/4" | 7 7/8" 2 3/8" Pipe 8 5/8" 5 1/2" Weight 24# 14# Grade J-55 J-55 Thread STC STC est 3,100° Depth 573 3,900' Mud wt TAN-YATES-7 RVRS ZONE HISTORY 12/91 Recompleted from Queen. Perforated 3159-3293' w/1 SPF. Acidized w/1000 gal 15% & 22 BS. Frac w/14,700 gal, 10,500# sand, & 9,500# CO₂ -Screened out in 4th stg (6 total stages). IPP 0 BOPD 6 BWPD 75 MCFD NOTE: 4/92 letter in file from NMOCD - admin order for unorthodox gas well location. 10/93 SI/TA. AFE prep'd to refrac Yates but no indication this was ever done. 10/99 Intent to refrac Yates & add perfs in 7 Rvrs filed by Raptor, but no evidence this work was done. circ OPPORTUNITY Poss refrac Yates & add perfs in 7 Rvrs SJP 1/14/04 QUEEN ZONE HISTORY 8/25/83 Spud. 11/2/83 Initial Completion Pool EUNICE:SEVEN RIVERS-QUEEN, SOUTH Perforated 3873-3889' w/1 SPF. Acidized w/1000 gal 15% & 26 BS. Swab 1 BO, 7 BAW. PB to 3,868' w/sand Perforated 3826-38, 40-64, w/1 SPF. YATES 3,157 SELECT PERFS: 11 Holes Acidized w/2200 gal 15% & 57 BS. Swab 6 BO & 3159, 75, 79, 99, 3205, 11, 60, 10 BAW. Plug back to 3,824' w/ sand. 65, 73, 88, 93' Perforated 3782-3820' w/1 SPF. Frac Acidized w/2300 gal 15% & 59 BS. Swab 1 BO & 7 RVRS | 3,342' Add perfs in 7 Rvrs 5 BAW. Plug back to 3,780' w/sand. 3322, 24, 34, 38, 85, 3412, 45 Perforated 3752-76' w/1 SPF 3465, 94, 3512, 18, 23, 63 Acidized w/1600 gal 15% & 38 BS. Swab 1/2 BO & 5 BAW. Clean out sand to PBTD 3,895'. POP IPP 12 BO, 13 BW, 25 MCF PBD 3,680' CIBP @ 3,700' w/20' Cmt on 12/91 9/84 CIJ. Set pkr @ 3,719'. Est inj rate = 1 3/4 BPM QUEEN 3,730 3873-3889', 3826-38 12/91 Set CIBP @ 3,700' & dump bail cmt. Est 40-64, 3782-3820, PBTD 3,680'. Queen Sand 3752-76, PBD 3,895' 5 1/2" @ 3,900' w/950 sx Cmt TD 3,900'

Land to the second seco

