District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

OIL CONSERVATION DIVISION (14), 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

2040 South Pa	checo, San	a Fe, NM 87	7505 I RFC	DUEST FOR A	ED PS BEEN	A CONTRACTOR	JODITA'	FION TO TRA	LZJ TROOPT	AMENDED REPOR	
Operator name and Address Xeric Oil & Gas Corporation Do THE P. O. Box 352									ber 02	5482	
·		Mi	dland,	TX 797 6 2				Reason for Fi	ing Code/ E1	9/2003	
⁴ API Number 30 - 0 ∩ 2	5-2920	3	'Pool Name Laguna Bumont Yares 7 Rvrs Queen (011)						Pool	Code 79880 22800	
'Property Code 19074 II. 10 Surface Location			Property Name Jordan B						'Well Number 2		
I. ¹⁰ S Ul or lot no.	Section	Township	In	1	 						
G	11	20S	Range 35E	Lot.ldn	Feet from the 1980		orth	Feet from the 2310	East/West East		
11]	Bottom 1		ation SA	MF			or cir	2.510	Lasi	<u> </u>	
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/Se	outh line	Feet from the Eas		line County	
12 Lse Code	de Producing Method C Pumping			e ¹⁴ Gas Connection Date ¹⁴ 9/5/03		Permit Number		C-129 Effective Date C-129 Expiration		" C-129 Expiration Date	
II. Oil and C		orters									
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address				POD	# O/G	²² POD ULSTR Location and Description			
36785 Duke Energy F			rgy Fiel	ld Services			G	G, Sec. 11, 20S, 35E			
P. O.		. O. Box	ns Marketing, LP D. Box 4648 Ston, TX 77210-4648				0	G, Se.c 11, 20S, 35E			
		·						//		1 89	
				·					25.262 000 5000	100 01111 100 VES	
V. Produced Water POD ULSTR Location and Description G, Sec. 11, 20S, 35E					<u>. </u>		· · · · · · · · · · · · · · · · · · ·	//	Alexander Control	(G) 3/	
. Well Com	pletion Da	ta							1	38618171	
²⁸ Spud Date 7/11/03		×ı			"TD 3,271	** PBTD 4254		**Perform 4168-41	tions 96	DHC, MC	
^M Hole Size		n (asing & Tubing S		¹⁰ Depth Set				Sacks Cement		
20"				16" 65#		420			550 Sx		
14.5"			10 3			4288				500 Sx Lite & C	
9.5"			7"	26# 2 7/8" tbs	9	12,007' 4700			900 Sx Poz		
I. Well Test	Data			<u> </u>		4,	. 00				
³⁸ Date Ne 10/2	w Oil	[™] Gas De 9/5	livery Date /03	" Test 10/2	Date 2/03	Test Ler 24	igth	* Tbg. Pr	essure	* Csg. Pressure	

10/2/03	9/5/03	" Test Date 10/2/03	Test Length 24	³⁰ Tbg. Pressure	** Csg. Pressure		
4 Choke Size	⁴⁸ ОН · 1	^o Water 101	⁴⁴ Gas 28	* AOF	" Test Method Pump		
I hereby certify that the rules with and that the information gi knowledge and belief.	of the Oil Conservation Division ven above is true and complete to	n have been complied to the best of my	OIL CONSERVATION DIVISION				
Signature: Mg		70	Approved by: ORIGINAL SIGNED BY.				
Title:	rawford Acrawfo	rd@xericoil.c	OM PETROLEUM FUGINEER				
Product:	ion Analyst	·	Approval Date:				
2/25/04	Phone: 432	- 683-3171		MAR	0 8 2004		