

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of NEW MEXICO
Energy, Minerals and Natural Resources
AMENDED 4/1/04
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-29203
5. Indicate Type of Lease
STATE ☐ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Jordan B	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		8. Well No. 2	
2. Name of Operator Xeric Oil & Gas Corporation		9. Pool name or Wildcat Laguna Eumont; Yates 7 Rvrs Queen (Oil)	
3. Address of Operator PO Box 352 Midland, Texas 79702			
4. Well Location Unit Letter <u>G</u> : 1980 Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea _____ County _____			
10. Date Spudded 7/11/03	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/2/03	13. Elevations (DF & RKB, RT, GK, etc.) GL 3662; KB 3683
15. Total Depth	16. Plug Back T.D. 4254	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4168-4196 Eumont; Yates 7 Rvrs Queen (Oil)			20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/CNL			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	420'	20"	550 Sx "c"	
10 3/4"	40.5#	4288'	14.5"	2500 Sx Lite & C	
7"	26#	12,007'	9.4"	900 Sx Poz	
					17181920-4300'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8"	4280'	

26. Perforation record (interval, size, and number)

CIBP @ 4254'
4168'-4176', 2 spf, 16 holes
4184'-4196', 2 spf, 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4168-4176	1000 Gal NeFe + 6000 Gal gel +
	56 ton CO2 + 51000# Brady Sand
4184-4196	2000 Gal NeFe + 40 Bbls 2% KCl

28. PRODUCTION

Date First Production <u>10/2/03</u> <u>9/5/03</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" X 2" X 16' RWBC		Well Status (Prod. or Shut-in) Producing			
Date of Test 10/2/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 28	Water - Bbl. 101	Gas - Oil Ratio 28,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 28	Water - Bbl. 101	Oil Gravity - API - (Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Duke Energy

Test Witnessed By
Roy Peugh

30. List Attachments
GR/CNL

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Angie Crawford

Printed Name

Angie Crawford

Title Production Analyst

Date 2/25/04