

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-25-36260
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OCEAN ENERGY, INC.		6. State Oil & Gas Lease No. V6737-1
3. Address of Operator 1001 FANNIN, SUITE 1600, HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name: GTO '10' State
4. Well Location Unit Letter <u>E</u> : <u>1450</u> feet from the <u>North</u> line and <u>1100</u> feet from the <u>West</u> line Section <u>10</u> Township <u>15S</u> Range <u>36E</u> NMPM Les County		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3916' GR		9. Field name or Wildcat CAUDILL;MISSISSIPPIAN

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: CHANGE CASING PROGRAM ☒

SUBSEQUENT REPORT OF:

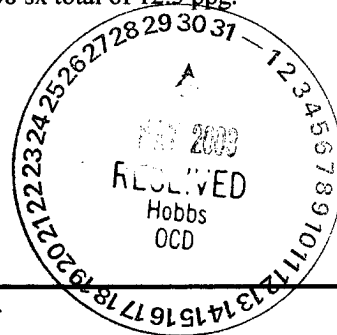
REMEDIAL WORK ☐ ALTERING CASING
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Surface casing is the same as permitted. The intermediate will be 9-5/8" in a 12-1/4" hole, and the production will be 5-1/2" in an 8-3/4" hole. The cement on the intermediate will not change much, but the production string will be 508 sx total of 12.5 ppg.

Attached is the proposed wellbore schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Sr. Regulatory Specialist DATE 4/30/03

Type or print name Jeanie McMillan Telephone No. 713.265.6834; Fax 713.265-8086

(This space for State use)

APPROVED BY Gay W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: DATE MAY 01 2003

LEASE:	GTO "10" State	SURF LOC:	1450' FNL & 1100' FWL; Sec. 10, T15S, R36E
WELL #:	1	BHL:	STRAIGHT HOLE
AREA:	LEA CO., NM		
FIELD:	Tatum Basin - Star Prospect		

ENGR: Robert Elliott
RIG: Grey Wolf 33
ELEV. +/-3940
KB: +/- 3962

RPE April 23, 2003