Submit 3 Copies To Appropriate District Office	State of 1				Form C-		
District I	Energy, Minerals	and Natu	ral Resources		Revised March 25,	1999	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.			
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERV	<b>ATION</b>	DIVISION	30-25-36260 5. Indicate Type of Lease			
District III	1220 South	St. Fran	icis Dr.	1			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	. NM 87	7504	STATE 5			
1220 S. St. Francis Dr., Santa Fe, NM 87504		,	6. State Oil & O V6737-1	ias Lease No.			
	ICES AND REPORTS OF	WELLS		7. Lease Name	or Unit Agreement		
(DO NOT USE THIS FORM FOR PROPO				Name:			
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FOR	M C-101) FC	OR SUCH	GTO '	'10' State		
1. Type of Well:							
	<b>⊠</b> Other						
2. Name of Operator				8. Well No. 1			
OCEAN ENERGY, INC.				0.5:11	(¥7*1 1 .		
3. Address of Operator	9. Field name or Wildcat CAUDILL;MISSISSIPPIAN						
1001 FANNIN, SUITE 1600, HOU 4. Well Location	351UN, 1X //002			CAUDILL;MIS	331331PPIAN		
4. Well Location							
Unit LetterE:	1450_ feet from the	North	line and	1100 feet from	the <u>West</u> l	ine	
Section 10	Township	15S	Range 36	SE NMPM	Les County		
	10. Elevation (Show w						
Application of the second	3916' GR						
	Appropriate Box to Inc	dicate Na					
	ITENTION TO:		SUB	SEQUENT RE			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASIN	1G	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	ILLING OPNS. 🔲	PLUG AND	_	
		_			ABANDONMENT	ليا	
PULL OR ALTER CASING L	MULTIPLE COMPLETION		CASING TEST AI	ND 🗆			
	_		OLIVILIA SOB				
OTHER: CHANGE CASING		<b>3</b>	OTHER:				
12. Describe proposed or comple							
of starting any proposed work	). SEE RULE 1103. For	Multiple (	Completions: Attac	h wellbore diagram	of proposed comple	tion	
or recompilation.							
Surface casing is the same as perm	itted The intermediate w	ill he 9-5/	8" in a 12-1/4" hole	and the production	n will be 5-1/2" in ar	,	
8-3/4" hole. The cement on the in							
			p		otal of 12.5 ppg. 262128293037		
Attached is the proposed wellbore	schematic.			/	627	2	
				M22232425.		2345578910	
				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	NIN Gene	501	
				[23]	Francisco Pare	5	
				22	HLUL VED	00	
				12	Hobbs OCD	7	
				1.0	2	<b>3</b>	
I hereby certify that the information	n above is true and compl	ete to the	best of my knowled	lge and belief.	St S	<del></del>	
SIGNATURE Planie M	DeMillan	_TITLE_S	Sr. Regultory Speci	alist D	DATE <u>4/30/03</u>		
Type or print name Jeanie McM	fillan		Telen	phone No. 713 265	6834; Fax 713.265-8	8086	
(This space for State use)							
	1 . N 3 3		DESENTATIVE II/S	STAFF MANAGER			
APPPROVED BY Conditions of approval, if any:	. Wunk oct	HEHAL EEN	KESCHAINILL		DAMBY 0 1 20	003_	

OCEAN ENERGY WELL SUMMARY

LEASE: WELL #: GTO "10" State

SURF LOC: 1450' FNL & 1100' FWL; Sec. 10, T15S, R36E BHL:

ENGR: RIG:

Robert Elliott Grey Wolf 33

STRAIGHT HOLE

NELL #: AREA:	1 LEA CO., NM		BHL:	STRAIGHT HO	LE		RIG: ELEV.	Grey Wolf 33 +/-3940		
FIELD:	Tatum Basin - S	Star Prospect				····	KB:	+/- 3962		
DIRECTIONAL	OPEN HOLE	SANDS/	DEPTH CASING		HOLE	CASING	MUDACE	MAXIMUI		
	OPEN HOLE LOGGING	MARKERS	TVD	MD		PROFILE	SIZE	DETAILS	MUD WT. & TYPE	DOGLEG SEVERIT
			60'	60'			PRESET	20" CONDUCTO	)R	
									05141145	
									GEL/LIME SPUD	
							17-1/2"		MUD	
							HOLE			
								1	j i	
STRAIGHT HOLE	<u>E-LOGS</u> NONE		400'	400'				13-3/8", 48# H-40, STC	8.6 PPG	1º/100'
HOLL	, total		400	100				11-40, 310	H <sub>2</sub> S	17100
				1			1		DETECTOR	
									DRILL OUT	
		RUSTLER	1,800	1,800			12-1/4" HOLE	ļ	W/ SPUD MUD - ADD	
		I KOOYEEK	1,000	1,500			1000	İ	BRINE AND	
									CIRCULATE	
									BRINE	
		V	2.000	,,,,,					WATER	
		Yates	3,020	3,020					RESERVE PIT	
		7 Rivers							pH = 10	
								[	LCM	
		Queen		[				İ	32-34 VIS	
		SAN	4.000						3% Oil for	:
		ANDRES	4,800	4,800					Red Beds SPOT OIL	
STRAIGHT	E-LOGS							9-5/8, 40#	F/ CSG.	
HOLE	NONE		4,850	4,850				NS-110HC, LTC		2º/100'
	MUD				_					
	LOGGER									
	ON @ 4850' 10' SAMPLES			1					CIRCULATE FRESH	
	15 67 11111 2220	GLORIETTA	6,350	6,350					WATER	
		l [							RESERVE	
									PIT	
			7.500	7.500			8-3/4"		pH = 10	
	1	TUBB	7,520	7,520			HOLE		LCM FOR SEEPAGE	
			7,700	7,700				тос	I ON GEEF AGE	
									]	
	i	ABO	8,230	8,230			}	Ì		
							ļ	!	}	
		WOLFCAMP	9,820	9,820						
								1		
								Ì		
		WC Pay	10,500	10,500					8.5 PPG	
		PENN SH.	10,850	10,850			ļ	1	INC MW TO 9.0	
		1	10,000	10,000				1	W/ CUT BRINE	
									10,750'	
		STRAWN	11,750	11,750		l 📗	1		FL < 12	
	D07777		40.515	,,,,,					]	
	DST???	ATOKA	12,015	12,015			1	1	ADD XCD	
							1		FOR VIS.	
		MORROW						1	REDUCE	
		LS/SH	12,590	12,590		l 🏻		l	FL< 8 CC	
	F. 000	AUSTIN	12,815	12,815			[		FOR ATOKA	
	E-LOGS DIL/ SFL - SP-								pH = 10 VIS = 36-42	
	GR - CAL						1	5-1/2", 17#	VIO = 36-42	
STRAIGHT	CNL/ LDT -	Miss Lime				l 🏻		L-80 & S-95,		
HOLE	GR- CAL	TD	13,200	13,200				LTC	9.5 PPG	3 <sup>0</sup> /100'
RPE April 23, 200	03									