

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30.025-00109
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1041
7. Lease Name or Unit Agreement Name	NM 'BB' NCT-1, SWD
8. Well No.	1
9. Pool name or Wildcat	E. Caprock Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER: SWD
2. Name of Operator	Paladin Energy Corp.
3. Address of Operator	10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229
4 Well Location	Unit Letter N : 1989 Feet From The South Line and 1985 Feet from The West Line Section 11 Township 12-S Range 32-E NMPM Lea County Elevation (Show whether DF, RKB, RT, GR, etc) 4373' DF

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTRG CSG	<input type="checkbox"/>
COMMENCE DRLG OPNS.	<input type="checkbox"/>	P&A	<input type="checkbox"/>
CSG TST & CMT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>	Pressure Casing Test	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

3/18/2004

TIH w 3-1/2" coated tubing and 5-1/2" packer to 11,004'. Tested tubing to 5000psi, tested OK.
N/D BOP's, N/U tree. Pumped 150 barrels of packer fluid, set packer, tested casing to 400 psi for 30 minutes,
tested OK. Resumed injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

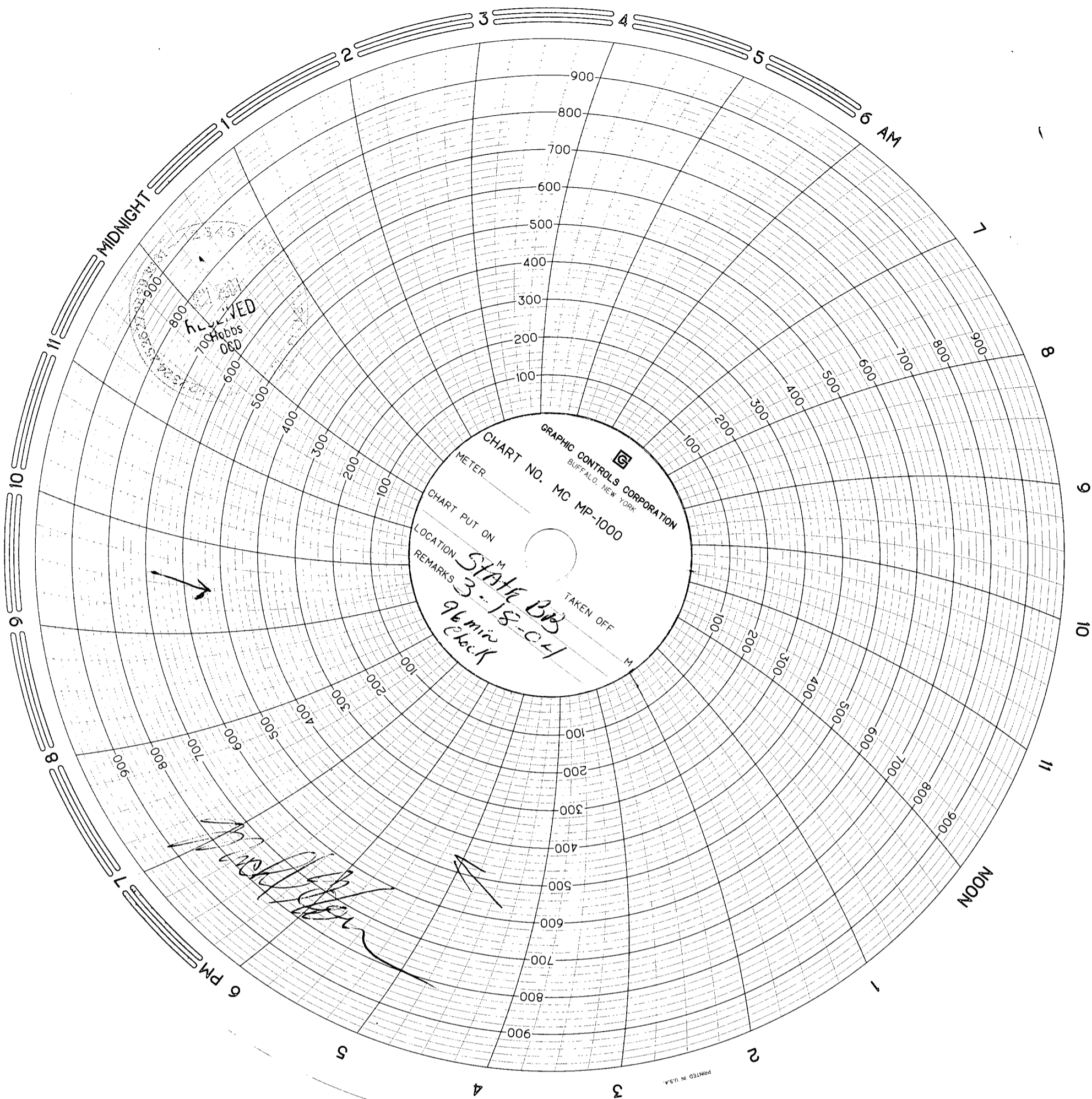
SIGNATURE David Plaisance TITLE Production Manager DATE 5/25/2004
214-654-0132

TYPE OR PRINT NAME David Plaisance TELEPHONE NO.

(This space for State Use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 5/25/2004

CONDITIONS OF APPROVAL, IF ANY:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____

LOCATION *STATE DB*

REMARKS *3-18-64*
96 min
check

TAKEN OFF _____

RECEIVED
100 Hobbs
000

[Handwritten Signature]

PRINTED IN U.S.A.