STATE OF NEW MEXICO

Submit 3 Copies to Appropriate District Office

Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

<u>DISTRICT I</u>	2040 Pad	checo St.			WELL API NO.	010	15
P.O. Box 1980, Hobbs, NM 88240	Santa Fe, NM 87505			30.025 -010105			
					5. Indicate Type of Lo	ſ	
DISTRICT II P.O. Drawer DD, Artesia, NM 88821	0				STATE x 6. State Oil & Gas Le	FEE ease No.	
	-				S. C.L.S O. G OGS EC		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	110						
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"							
Si i Cilliii	(FORM C-101) FOR SUCH PROPOS				Bagley SWD		
1. Type of Well:					1		
OIL	GAS WELL		OTHER:	SWD			
2. Name of Operator	Paladin Energy Corp.		JINEK.	OVVD	8. Well No.		
		01-004 5 "	- +\/ = -	-000		4	
3. Address of Operator 10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229					9. Pool name or Wildcat		
4 Well Location					Bagley SWD	Devonian	
Unit Letter N	: 660 Feet From The	South L	ine and	1980	Feet from The	West	Line
Our regel 14		L	ie dilu	1300	- 1 661 11011 1116	44696	LII IC
0		44.0 -	.	22 -	A 15 4 PAG 4	1.55	
Section 35	Township Elevation	11-S F	Range ,RKB, R1	33-E , <i>GR</i> , etc)	NMPM	Lea	County
		4252'					
	Check Appropriate Box	to Indicate Nat	ture of	Notice, Repo	rt, Or Other Dat	aa	aansomanii
NOTICE OF	INTENTION TO:				SUBSEQUENT F		:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK					ALTRG CSG	
	—	CHANGE PLANS COMMENCE DRL				A2.11.0 000	
TEMPORARILY ABANDON	CHANGE PLANS	s [COMMENCE DRL		P&A	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	s [COMMENCE DRL	T JOB	P&A [
PULL OR ALTER CASING OTHER				CSG TST & CM	T JOB Pressure Casing	P&A [×
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete date of starting any proposed	eted Operations (Clearly state all p		give pertin	CSG TST & CM	T JOB Pressure Casing	P&A [x
OTHER 12. Describe Proposed or Complete of starting any proposed 3/18/2004	eted Operations (Clearly state all p work) SEE RULE 1103	ertinent details, and g		CSG TST & CM OTHER ent date, including	Pressure Casing gestimated	P&A Test	×
OTHER 12. Describe Proposed or Complete date of starting any proposed 3/18/2004 TIH w 3-1/2" coated to	eted Operations (Clearly state all p work) SEE RULE 1103	ertinent details, and g	tubing	CSG TST & CM OTHER ent date, including to 5000psi, tes	Pressure Casing gestimated	P&A Test	x
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complete of starting any proposed 3/18/2004 TIH w 3-1/2" coated tu N/D BOP's, N/U tree.	eted Operations (Clearly state all p work) SEE RULE 1103 bing and 5-1/2" packer to 2 Pumped 140 barrels of page	ertinent details, and g	tubing	CSG TST & CM OTHER ent date, including to 5000psi, tes	Pressure Casing estimated sted OK. 2021	P&A Test	x
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