Office Office		of New Me			Form C-103
District I	Energy, Minera	ls and Natu	ıral Resources	THE LANGE OF THE PARTY OF THE P	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-05926	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease		
1220 S. St. Francis Dr., Santa Fe, NM		<b>,</b>		o. State Off & Gas Lease	140.
87505	GEG AND DEDODES	0) / 11/27 - /	_	<u> </u>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit A	greement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			L.M. Lambert		
PROPOSALS.)				8. Well Number	
1. Type of Well:   Oil Well					
			2		
Name of Operator     Amerada Hess Corporation			9. OGRID Number		
3. Address of Operator			000495		
<u>-</u>			Pool name or Wildcat     Monument McKee Ellenburger		
P.O. Box 840 Seminole, TX 79360 4. Well Location			Worldment wickee Elle	riburger	
4. Well Education					
Unit Letter G :	1980 feet from th	ne North	line and	1980 feet from the	East line
	rootroot nom u		mic and	rect from the	Last
Section 6	Township	20S R	ange 37E	NMPM Count	v Lea
THE REPORT OF THE PARTY OF	11. Elevation (Show				
Committee and Policy And Con-		3571' DF			7.000
Pit or Below-grade Tank Application (For					
Pit Location: ULSectTwp_	Rng Pit type	D	epth to Groundwater_	Distance from nearest fres	h water well
Distance from nearest surface water	Below-grade Tank I	Location UL_	SectTw	Rng;	
feet from theline and	feet from the	line			
NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO:	ON 🗆	SUE REMEDIAL WOF	Report or Other Data SEQUENT REPORT  K	OF: ING CASING   R 19 20 27 22   IND ONMENT 000 SqqoH SqqoH
TEMPORARILY ABANDON [	CHANGE PLANS		COMMENCE DR	ILLING OPNS.□ PLÚGÃ ÁŘÁND	ND SI
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗆	000
	COMPLETION		CEMENT JOB	$\sqrt{\hat{\wp}}$	可 Hopps
OTHER:			OTHER:	(8) O	.d/v. 3 m ≎
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13. Describe proposed or comp	leted operations. (Clea	rly state all	pertinent details, ar	d give pertinent dates, includ	ling estimated date:
or starting any proposed wo	IK). SEE KOLE 1105.			took wollhous discussing of an	/ تنك نفدا سيب د له د د د
or recompletion		1 01 111 <b>0</b> 101p	ole Completions: A	ttach wellbore diagram of pro	oposed completion
or recompletion. 4/5/04 thru 5/6/04		1 or many	de Completions: A	ttach wellbore diagram of pro	oposed completion
4/5/04 thru 5/6/04	Ilhead & installed BOP		•	ttach wellbore diagram of pro	oposed completion
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4/5/04 thru 5/6/04 Key Energy Svc MIRU, removed we Cleaned out hard fill from 9760' to 9 Ellenberger perfs from 9832' - 9856'	867'. TOH w/tbg & bail ' w/1500 gals 15% HCL	. TOH w/tbo ler. TIH w/4 . acid. Swab	g & pkr. TIH w/bit & 1/2" pkr set @ 981 bbed well. Release	ttach wellbore diagram of probabler. Tagged fill in 4 1/2" li 2'. Swabbed well. BJ Svs M d pkr & set pkr @ 9502'. Swa	oposed completion / ner @ 9760'. IRU and acidized abbed well. TOH w/
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