

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-07743
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Warren McKee Unit
8. Well Number SWD #1
9. OGRID Number 000495
10. Pool name or Wildcat SWD San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other SWD Well

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P.O. Box 840, Seminole, Texas 79360

4. Well Location  
Unit Letter F : 2310 feet from the North line and 2310 feet from the West line  
Section 7 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)**

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;  
feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Repair casing leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/2004 thru 5/23/2004

MIRU Tyler Well Svc, installed 6" 900 BOP. TOH w/tbg. Set RBP @ 4030' & test to 1000 psi., circ. clean. Set pkr @ 7706' & test 5 1/2" liner to 600 psi, okay. Located csg leak between 514' & 546'. RU Halliburton, circ. clean. Spot 70 sks premium plus cmt from 565' to TOC @ 268'. TOH w/tbg & squeezed leak between 514' & 546' w/53 sks cement leaving 50' cmt above top of leak. Spot 70 sks premium plus w/2% calcium chloride & sqz'd add'l 53 sks into leak. WOC. Drilled out soft cmt to 589'. see attached....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor, Regulatory DATE 5/26/2004

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 08 2004

Conditions of approval, if any:

Form C-103 Attachment

Amerada Hess Corporation  
OGRID 000495  
Warren McKee Unit SWD No. 1  
API 30-025-07743

4/27/04 thru 5/23/04 cont'd...

Removed BOP & installed wellhead flange. Pressure tested tbg w/480 psi. Okay. Removed wellhead flange & installed 6" x 900 BOP. Tagged in 5 1/2" csg @ 4005'. RBP @ 4030'. TOH w/tbg & RBP. TIH w/Kut-rite shoe, wash pipe, bumper sub on tbg. Washed scale & cement from 4083'-4097'. Drilled on Model D pkr from 4097' to 4099', fell out @ 4101', circ. clean. TOH w/eqpt. TIH w/bit, cleaned out fill from 4154'-4538', circ. clean. RU BJ Svs & acidized w/4500 gals of NEFE HCL 15% acid. RD BJ. TIH w/pkr set @ 3990'. Removed BOP & tested csg to 480 psi. NMOCD was notified but did not witness. RDPU & cleaned location. Well disposing water.

Chart attached.

