

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-28769

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
GLENN CLEVELAND AFR

8. Well Number

#2

9. OGRID Number

025575

10. Pool name or Wildcat

MORTON WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter J : 2080 feet from the SOUTH line and 2080 feet from the EAST line

Section 7 Township 15S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: SHUT-IN TEST

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation respectfully requests permission to perform a Mechanical Integrity Test (Shut In Test) pursuant to rule 203 and in full compliance with the testing and reporting provisions of Supplemental Stipulation and agreement effective October 24, 2002, as to Shut-In wells.

1. MIRU completion unit. ND wellhead & NU BOP.

2. TOH w/ tubing.

3. RIH w/ a RBP and set at 9,550'.

4. Circulate hole w/ inhibited water. Test casing integrity to 500 psi for 15 minutes and record results. TOH w/ tubing.

Notify the NM OCD 24 hrs prior to MIT.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Su'Ann Rogers TITLE: Regulatory Compliance Tech. DATE: 5/27/04

Type or print name Su'Ann Rogers

(This space for State use)

APPROVED BY Larry W. Wink

Conditions of approval, if any:

OG FIELD REPRESENTATIVE II/STAFF MANAGER JUN 08 2004
TITLE _____ DATE _____

Telephone No. 505-748-1471

Well Name: Glenn Cleveland ALR #2 Field: _____

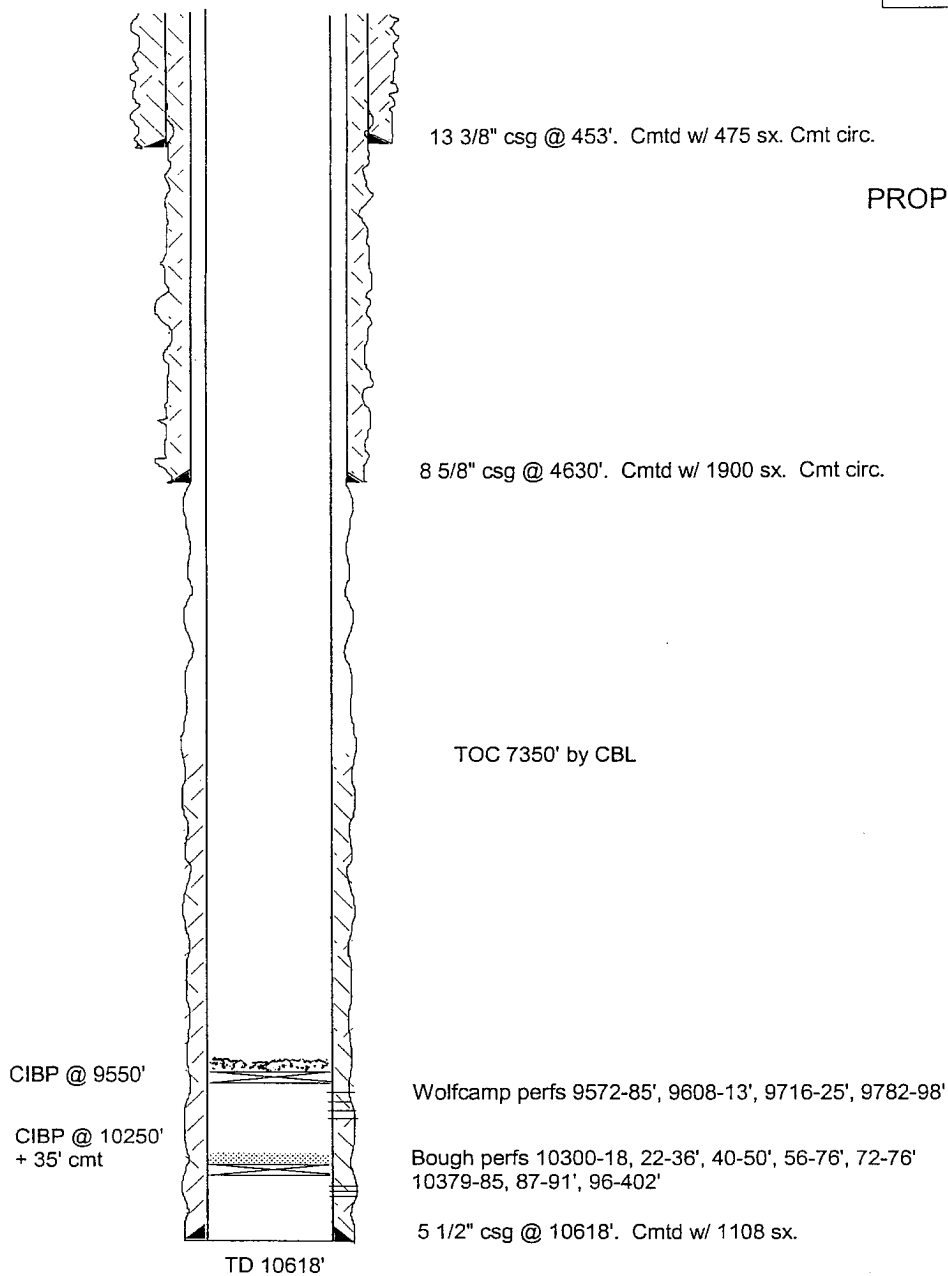
Location: 2080' FS&EL Sec 7-15S-35E Lea Co., NM

GL: 4034' Zero: _____ AGL: _____ KB: 4051'

Spud Date: _____ Completion Date: _____

Comments: _____

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	453'
8 5/8" 36 & 40# K55	4630'
5 1/2" 20# N80	10618'



PROPOSED CONFIGURATION

· SKETCH NOT TO SCALE

DATE: _____