

Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL API NO	
30-025-29457	
5. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐**Recompletion**

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter

J

1980

Feet From The

South

Line and

1730

Feet From The

East

Line

11

Section

15S

Township

34E

Range

NMPM

Lea

County

10. Date Spudded

2/9/04 RC

11. Date T.D. Reached

N/A

12. Date Completed (Ready to Prod)

3/2/04

13. Elevations (DF & RKB, RT, GR, etc.)

4071' GR, 4085.5' KB

14. Elev. Casinghead

15. Total Depth

13510'

16. Plug Back T.D.

13000'

17. If Multiple Compl. How Many Zones?

18. Intervals Unlied by

Rotary Tools

N/A

Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name

12784-12855' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	372'	17-1/2"	In Place	
9-5/8"	47#, 53.5#	4520'	12-1/4"	In Place	
4-1/2"	11.6#	13510'	7-7/8"	In Place	

24.

LINER RECORD

25.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	12600'	12600'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

12784-86' (12), 12792-96' (24), 12802-04' (12), 12820-24' (24),
12828-32' (24) and 12848-55' (42) (6 JSPF) 138.42" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
12784-855'	2000 gal 7-1/2% Morrow acid w/150 BSG
12784-855'	Frac w/80000 gal 40# Medallion 40Q foam w/60000#
	20/40 Bauxite

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)			
3/2/04	Flowing				Produced			
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water-Bbl	Gas - Oil Ratio	
3/8/04	24	24/64"		45	701			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water-Bbl	Oil Gravity - API		
350#			45	701	15	15		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jeremy Fitzer

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Stormi Davis

Title Regulatory Compliance Technician

Date 3/14/04

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
REFER TO ORIGINAL COMPLETION						