District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III 000 Rio Brazos	Rd., Azteo	, NM 8741	0		l Conservatı 20 South St.	on Divisio Francis Di				2000	•	5 Copies	
District IV 220 S. St. Franc	is Dr., Sar	ta Fe, NM	87505		Santa Fe, N							AMENDED REPORT	
	I.		UEST FO	R ALL	<b>OWABLE</b>	AND AUT	[OH7]				RANS	SPORT	
<sup>1</sup> Operator no Yates Petrole	1	<sup>2</sup> OGRID Numl				025575							
105 South Fo			3 Reas	on for F	iling C		ective Date / )						
Artesia, NM		·									onnect -	3/26/04 <b>// W</b>	
<sup>4</sup> API Number <sup>5</sup> Pool I 30–025-29973 Eidson More											,	<sup>6</sup> Pool Code 76360	
<sup>7</sup> Property Code <sup>8</sup> Propert					<del></del>				<sup>9</sup> Well Number				
31998  II. 10 Surface Locati				e Unit				1					
			in Dongs	I of Idn	Fact from the	North/South	Lino	Foot fr	om the	Fost/I	Vost line	e County	
Ul or lot no. A			vnship Range Lot.Idn 15S 34E		660	North/South Line North		Feet from the 660		East/West line East		Lea	
11 Bo	ttom H	ole Loca	tion				'						
UL or lot no.		Townsh		Lot Idn	Feet from the	North/Sout	h line	Feet fr	om the	East/	West line	e County	
12 Lse Code		cing Method Code		onnection ate	<sup>15</sup> C-129 Permit Number 16		16 C	C-129 Effective Date			<sup>17</sup> C-129 Expiration Date		
S	F	3/2											
III. Oil a													
<sup>18</sup> Transpor OGRID		<sup>19</sup> T	ransporter l		<sup>20</sup> POD <sup>21</sup>		<sup>21</sup> O/	)/G		22 POD ULSTR Location and Description			
		Agav	e Energy Co	mpany				G U		Unit A of Section 30-T15S-R34E			
(L. 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	10000		South Fourth tesia, NM 8										
			•									AND	
209700 BP Pipelines NA,							Unit A of Section 30-T15S-R34E				n 30-T15S-R34E		
			502 N. West Avenue Levelland, TX 79336										
State of State of March State of State	nali Profes Medicale de la				A THE PROPERTY OF THE PROPERTY	MACAZINAMI BIBS CLLLIG DANIM CON		despolution, necus	, ,,	100	20.	13 25	
Tajjia istrija						703.7	ru n				200		
IV. Produced Water													
IV. Proc	luced V	Vater			PARTITION OF THE PARTY OF THE P		SAN YARI TARRATTARINI	CARLESCEND BARK FOR BARRIER		16:	0	The same of the sa	
IV. Proc 23 POD	luced V		OD ULSTR	Location	and Description	on	CAN YEET MEET ESTATE	ALARYO SAN TATAWA		16:			
<sup>23</sup> POD		<sup>24</sup> P		Location	and Descripti	on Unit A of Se	ection 3	30-T15S	5-R34E	16:			
<sup>23</sup> POD V. Well	Comple	24 P	ta			Unit A of Se				100	T	30 222 226	
V. Well  25 Spud Da	Comple	etion Da	ta dy Date		<sup>27</sup> TD	Unit A of Se	D	29	6-R34E Perforat ,434'-13,			<sup>30</sup> DHC, MC	
V. Well  25 Spud Da  RE 3/28/0	Complete 03	etion Da	ta dy Date 6/03		<sup>27</sup> TD 14,084'	Unit A of Se  28 PBT  13,447	D ,,	13,	Perforat		34 Sa		
V. Well  25 Spud Da  RE 3/28/0  31 Ho	Comple	etion Da	ta dy Date 6/03		<sup>27</sup> TD 14,084'	28 PBT 13,447	D	13,	Perforat			<sup>30</sup> DHC, MC  acks Cement  sx – In place	
V. Well  25 Spud Da  RE 3/28/0  31 He	Comple ate 03 ole Size	etion Da	ta dy Date 6/03	g & Tubir 13-3/8"	<sup>27</sup> TD 14,084'	28 PBT 13,447	D epth S 451'	13,	Perforat		975	icks Cement sx – In place	
V. Well  25 Spud Da  RE 3/28/0  31 He	Comple ate 03 ole Size	etion Da	ta dy Date 6/03	g & Tubir	<sup>27</sup> TD 14,084'	28 PBT 13,447	D epth S	13,	Perforat		975	ncks Cement	
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V. Well  25 Spud Da  RE 3/28/0  31 Ho	Complete 13 ole Size 11"	etion Da	ta dy Date 6/03	g & Tubin 13-3/8" 8-5/8"	<sup>27</sup> TD 14,084'	28 PBT 13,447	D epth S 451'	13,	Perforat	448'	975 s 2700	sx – In place	
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V. Well  25 Spud Da  RE 3/28/0  17	Complete	etion Da  26 Rea  7/1	ta dy Date 6/03	g & Tubin 13-3/8" 8-5/8" 4-1/2"	<sup>27</sup> TD 14,084'	28 PBT 13,447	D epth S 451' 4549'	13,	Perforat	448'	975 s 2700	sx – In place	
V. Well  25 Spud Da  RE 3/28/0  31 Ho	Complete 13	etion Da  26 Rea 7/1	dy Date 6/03 32 Casin	2 & Tubin 13-3/8" 8-5/8" 4-1/2" 2-3/8"	<sup>27</sup> TD 14,084'	28 PBT 13,447 33 D	D epth S 451' 4549'	29 13, et	Perforat,434'-13,	1:	975 s 2700 500 sx (*	sx – In place sx – In place TOC 8130' CBL)	
V. Well  V. Well  25 Spud Da  RE 3/28/0  31 Ho  7-	Complete 13	Pata  24 P  etion Da  26 Rea  7/1  Data  36 Gas De  3/2	dy Date 6/03  32 Casin  divery Date	g & Tubin 13-3/8" 8-5/8" 4-1/2" 2-3/8"	<sup>27</sup> TD 14,084' ng Size	28 PBT 13,447 33 D	D '' epth S 451' 4549' 4,084' 3,350'	29 13, et	Perforat ,434'-13,	448'	975 s 2700 500 sx ('	sx – In place	
V. Well  25 Spud Da RE 3/28/0  31 Ha 17  7-  VI. Wel 35 Date New 3/26/04	Complete 13	Pata  24 P  etion Da  26 Rea  7/1   Pata  36 Gas De  3/2	dy Date 6/03 32 Casin divery Date 6/04	2-3/8"  2-3/8"  37	<sup>27</sup> TD 14,084' ng Size Test Date 6/30/03	28 PBT 13,447 33 D	D '' epth S 451' 4549' 4,084' 3,350' t Lengt hrs Gas	29 13, et	Perforat ,434'-13,	1: g. Pres	975 s 2700 500 sx ('	acks Cement  sx - In place  sx - In place  TOC 8130' CBL)  40 Csg. Pressure	
V. Well  25 Spud Da  RE 3/28/0  31 H  17  7.  VI. Wel  35 Date New 3/26/04  41 Choke S 3/8"	Complete 133   112   112   113   114   115	24 p etion Da 26 Rea 7/1  Data 36 Gas De 3/2	dy Date 6/03 32 Casin livery Date 6/04 Oil	g & Tubin 13-3/8" 8-5/8" 4-1/2" 2-3/8"	Test Date 6/30/03  Water 0	28 PBT 13,447 33 D	D '' epth S 451' 4549' 4,084' 3,350'	29 13, et	Perforat ,434'-13,	1: 0g. Pres 110 psi	975 s 2700 500 sx ('	acks Cement  sx – In place  sx – In place  TOC 8130' CBL)  40 Csg. Pressure	
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V. Well  25 Spud Da  RE 3/28/0  31 He  17  7-  VI. Wel  35 Date New 3/26/04  41 Choke S 3/8"	Complete 133	Pata  26 Rea 7/1  Pata  36 Gas De 3/2  42  the rules of I that the i	dy Date 6/03  32 Casin  Silvery Date 6/04  Oil 0  of the Oil Connection g	g & Tubin 13-3/8" 8-5/8" 4-1/2" 2-3/8"	Test Date 6/30/03  Water 0  Division have	28 PBT 13,447 33 D	D '' epth S 451' 4549' 4,084' 3,350' t Lengt hrs Gas	13, et	Perforat ,434'-13,	1 og. Pres 110 psi	975 s 2700 500 sx (*	Acks Cement  SX - In place  SX - In place  TOC 8130' CBL)   40 Csg. Pressure  46 Test Method Flow Test	
V. Well  25 Spud Da RE 3/28/0  31 Ha 17  7.  VI. Well 35 Date New 3/26/04  41 Choke S 3/8"	Complete 133	Pata  26 Rea 7/1  Pata  36 Gas De 3/2  42  the rules of I that the i	dy Date 6/03  32 Casin  Silvery Date 6/04  Oil 0  of the Oil Connection g	g & Tubin 13-3/8" 8-5/8" 4-1/2" 2-3/8"	Test Date 6/30/03  Water 0  Division have	28 PBT 13,447 33 D	D ',' epth S 451' 4549' 4,084' 3,350' t Lengt hrs Gas 114	13, et	Perforat ,434'-13,	1 og. Pres 110 psi	975 s 2700 500 sx (*	Acks Cement  SX - In place  SX - In place  TOC 8130' CBL)   40 Csg. Pressure  46 Test Method Flow Test	
V. Well  25 Spud Da  RE 3/28/0  31 Ho  17  7-  VI. Well  35 Date New  3/26/04  41 Choke S  3/8"  47 I hereby cer been complied complete to th Signature:	Complete 133	Pata  26 Rea 7/1  Pata  36 Gas De 3/2  42  the rules of I that the i	dy Date 6/03  32 Casin  Silvery Date 6/04  Oil 0  of the Oil Connection g	g & Tubin 13-3/8" 8-5/8" 4-1/2" 2-3/8"	Test Date 6/30/03  Water 0  Division have	28 PBT 13,447 33 D  14 11 38 Test 24 44 44 Approved by:	D ',' epth S 451' 4549' 4,084' 3,350' t Lengt hrs Gas 114	13, et	Perforat ,434'-13,	1 og. Pres 110 psi	975 s 2700 500 sx (*	Acks Cement  SX - In place  SX - In place  TOC 8130' CBL)   40 Csg. Pressure  46 Test Method Flow Test	
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Phone:

(505) 748-1471

March 26, 2004