

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30827
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	105
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3177'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator: CHEVRON USA INC

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter K : 1347 Feet From The SOUTH Line and 1373 Feet From The WEST Line  
Section 32 Township 24S Range 38E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

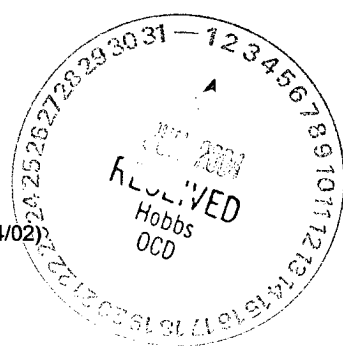
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: CONVERT TO INJECTION <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO CONVERT THE SUBJECT WELL TO INJECTION. THE C-108 HAS BEEN SENT IN AND WE ARE WAITING ON THAT APPROVAL. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MOVE IN INJECTION HEAD & INJECTION TBG.
- 2) INSTALL 600' OF 2" STAR PIPE 2500# FIBERGLASS INJECTION FLOWLINE.
- 3) NOTIFY NMOCD 24 HOURS PRIOR TO MOVING ON WELL.
- 4) MIRU PU. PULL RODS & PUPMP. INSTL BOP.
- 5) TOH W/PROD TBG.
- 6) TIH W/BIT TO 6320'.
- 7) TIH W/PKR & TEST CSG ABOVE 6150' TO CONFIRM CSG INTEGRITY.
- 8) TIH & SET CIBP @ 6320 ON TBG.
- 9) TIH W/INJECTION PKR ON INJECTION TBG W/PROFILE NIPPLE.
- 10) ATTEMPT TO CIRCULATE PKR FLUID & SET PKR @ 6150.
- 11) RIG DOWN PU. CLN LOCATION. PLACE WELL ON INJECTION.

CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.  
LATERAL WINDOW: TOW - 6305', BOW - 6308' TVD - 6409', MD - 8535' PBTD: 6670' (JUNK CIBP 4/4/02)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 5/26/2004  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)  
APPROVED Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 08 2004  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

"Now"

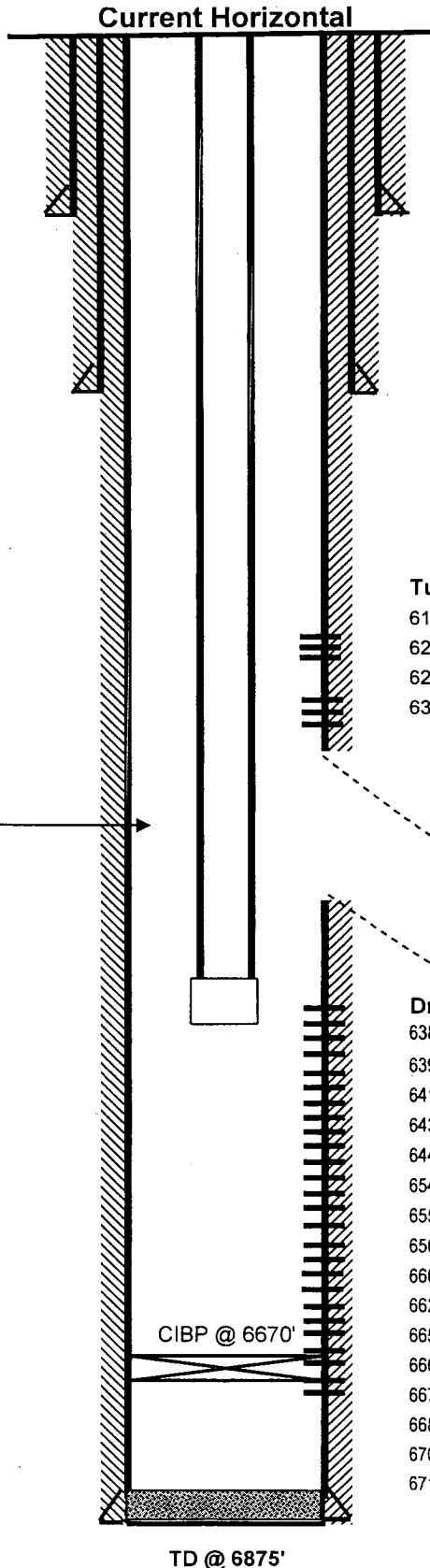
**WELL DATA SHEET**

**FIELD:** West Dollarhide Drinkard Unit  
**LOC:** 1317' FSL & 1373' FWL  
**TOWNSHIP:** 24S  
**RANGE:** 38E

**Well No:** 105H  
**Sec:** 32  
**Cnty:** Lea  
**State:** NM

**GL:** 3159'  
**KB:** 3174'  
**DF to GL:** 3473'

**FORMATION:** Drinkard  
**CURRENT STATUS:** Active Producer  
**API NO:** 30-025-30827-01  
**Chevno:** OM1986



SPUD: 3-6-91

Date Completed: 4-3-91	Initial: Production
Initial Formation: Drinkard	134 Oil, 229 Gas, 214 WT
FROM: 6387'	TO: 6730'

**Completion data:**

Apr-02 Stim Drk OH w/60,000 gals 20% HCL & 9590' gals unichem scale Inhib & 24,000 gals WF 130 slick, push CIBP to 6670'. RIH w/2-7/8" prod tbg sub assem. 4' lift sub intake @ 6318', EO pmp @ 6384'

**Subsequent Workover or Reconditioning:**

**Additional Information:**

- T/Rustler @ 1180'
- T/Salt @ 1266'
- T/Yates @ 2655'
- T/Queen @ 3574'
- T/San Andres @ 3963'
- T/Tubb @ 5950'
- T/Drk @ 6348'

**Tubb Perfs**

- 6180'
- 6240'
- 6264'
- 6302'

**Drinkard Perfs**

- 6387'-90'
- 6392'-6408'
- 6411'-33'
- 6439'-45'
- 6448'-80'
- 6540'-47'
- 6553'-57'
- 6562'-76'
- 6601'-24'
- 6626'-42'
- 6651'-58'
- 6660'-68'
- 6676'-80'
- 6685'-94'
- 6700'-12'
- 6716'-30'

MD @ 8535'  
 TVD @ 6409'

"Proposed"

**WELL DATA SHEET**

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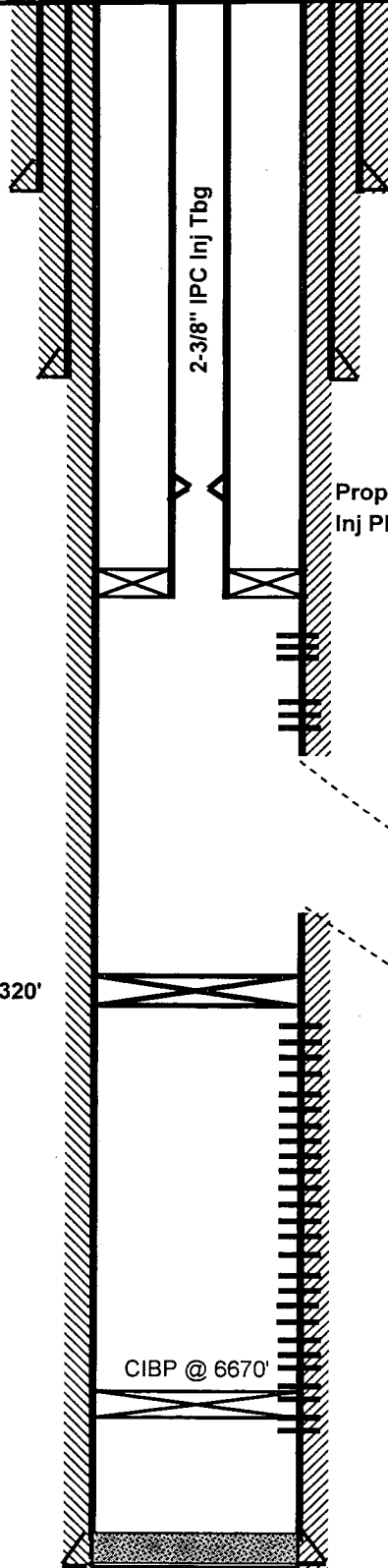
**FORMATION:** Drinkard  
**PROPOSED STATUS:** Active Injector  
**API NO:** 30-025-30827-01  
**Chevno:** OM1986

**Proposed Horizontal Injection Set Up**

11-3/4", 42# OD Set @ 1200'  
 w/ 1000 sx cmt, Circ Cmt.  
 14-3/4" Hole

8-5/8" OD, 32 #  
 csg set @ 4000'  
 w/ 1400 sx cmt, circ.cmt.  
 11' Hole

5-1/2" OD, 15.5 & 17#  
 csg @ 6875' w/1325 sks cmt  
 Cmt Circ.  
 7-7/8" Hole



Date Completed: 4-3-91	Initial: Production
Initial Formation: Drinkard	134 Oil, 229 Gas, 214 WT
FROM: 6387' TO: 6730'	

**Completion data: Spud 3-6-91**

Apr-02 Stim Drk OH w/60,000 gals 20% HCL & 9590' gals unichem scale Inhib & 24,000 gals WF 130 slick, push CIBP to 6670'. RIH w/2-7/8" prod tbg sub assem. 4' lift sub intake @ 6318', EO pmp @ 6384'

**Proposed Workover or Reconditioning:**  
 POOH w/ production equipment Set CIBP @ 6320' RIH w/2 3/8 in IPC injection tbg w/ injection pkr set @ 6150'

Additional Information:  
 T/Rustler @ 1180'  
 T/Salt @ 1266'  
 T/Yates @ 2655'  
 T/Queen @ 3574'  
 T/San Andres @ 3963'  
 T/Tubb @ 5950'  
 T/Drk @ 6348'

- Tubb Perfs**
- 6180'
  - 6240'
  - 6264'
  - 6302'

**Window @ 6305' to 6308'**

**Proposed CIBP @ 6320'**

- Drinkard Perfs**
- 6387'-90'
  - 6392'-6408'
  - 6411'-33'
  - 6439'-45'
  - 6448'-80'
  - 6540'-47'
  - 6553'-57'
  - 6562'-76'
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**MD @ 8535'**  
**TVD @ 6409'**

**TD @ 6875'**