State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 copies to Appropriate to Appropriate District Office

11.

DISTRICT I OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P O Boy 2088

WELL API NO.

20 025 22402

DISTRICT II	1.0. 00x 2000	00-020-00400			
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	Indicate Type of Lease STATE ✓ FEE			
DISTRICT III					
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil / Gas Lease No.			
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROF DIFFERENT RESER (FORM C	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT				
1. Type of Well: OIL GAS WELL WELL	OTHER				
Name of Operator CHEVRON US	A INC	8. Well No. 155			
Address of Operator 15 SMITH RO	Pool Name or Wildcat DOLLARHIDE; TUBB-DRINKARD				
4. Well Location					
Unit Letter :	2000 Feet From The SOUTH Line and 2550	Feet From The <u>EAST</u> _Line			
Section 32	Township 24-S Range 38-E N	MPMLEA_ COUNTY			
	10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3192'	A THE STREET STREET STREET			

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

		• • •		, ,			
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPERATI	ON 🗌	PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOI	3 🗌	•	
OTHER: CONVERT TO INJECTION		OTHER:					

CHEVRON U.S.A. INC. INTENDS TO CONVERT THE SUBJECT WELL TO INJECTION. THE C-108 HAS BEEN SENT IN AND WE ARE WAITING ON APPROVAL. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) INSTALL INJECTION FLOWLINE.
- 2) MOVE IN INJECTION HEAD & INJECTION TBG.
- 3) NOTIFY NMOCD 24 HOURS PRIOR TO MOVING ON WELL.
- 4) MIRU PU. TOH W/RODS & PMP. INSTL BOP.
- 5) TIH W/BIT TO 6740'.
- 6) TIH W/SONIC HAMMER TOOL ON TBG & ACID WASH PERFS 6446-6700 W/4000 GALS 15% NEFE HCL.
- 7) DROP BAR & SWAB BACK.
- 8) TIH W/INJECTION PKR ON INJECTION TBG. SET PKR @ 6400.
- 9) RIG DOWN PU. CLEAN LOCATION. PLACE WELL ON INJECTION.

PERFS: 6446-6576, 6663-7125' CIBP @ 6740'

THE CURRENT & PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is t	rue and complete to the best of my knowledge a	and belief.		
SIGNATURE UM	se riake	TITLE Regulatory Specialist	DATE	/26/2004
TYPE OR PRINT NAME	Denise Leake		Telephone No.	915-687-7375
	····			

CONDITIONS OF APPROVAL, IF ANY:

), WINDE ANY: TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE

JUN 0 8 2004

^{12.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL DATA SHEET

FIELD: WDDU

LOC: 2000' FSL & 2550' FEL

TOWNSHIP: 24S RANGE: 38E Unit Letter: J

WELL NAME: West Dollarhide Drinkard Unit # 155

GL: 3192'

FORMATION: Dollarhide Tubb Drinkard **CURRENT STATUS: Active Oil Well**

COUNTY: Lea

Current

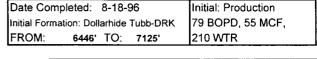
KB:

API NO: 30-025-33403

STATE: NM DF to GL: Chevno: BJ4795

Spud: 7-19-96

8-5/8" OD, 24# Set @ 1190' w/525 sx cmt. TOC @ Surface 11" hole



Completion data:

Perf 6663'-7125' w/2 JSPF, 132 holes. Acdz w/10,000 gals 20% HCL.

6446'-6576', w/2 JSPF, 86 holes. Acdz w/6500 gals 20% HCL.

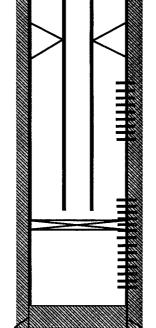
Subsequent Workover or Reconditioning:

1-4-99 MIRU, POH w/105 rods, parted on 7/8" coupling. TIH w/ fishing tool and caught fish. Tag @ 7193' - no fill. Set CIBP @ 6740'. TIH w/sonic hammer tool, & tbg & wtr wash & acdz perfs w/1200 gals 15% NEFE. Drop ball & Swab. TIH w/202 jts 2-7/8" L80 tbg, TAC, 10 jts 2-7/8" L80, SN 2-7/8" x 3-1/2" mud jt. TAC set w/15 pts @ 6386' & SN @ 6703'. TIH w/2-1/2" x 1-1/4" pmp w/1-1/2" x 10' gas anchor, 9 - 1-3/4" sinker bars, 103 3/4" D87 rods, 79 7/8" D87 rods, 74 1" D87 rods. Changed out 56 3/4" couplings, 23 7/8" cplgs & 5 -1" cplgs. Space out 7" off bottom & load & Test. Rig dn. OPT 11 Oil, 33 Wtr, 8 MCF, GOR 727. Scale sqz w/1 drum TH 793.

TAC @ 6386'

5-1/2" OD, 15.5 & 17#, L80 LTC, & WC50 csg, Set @ 7250' w/1820 sx cmt., to Surface. 7-7/8" hole

CIBP @ 6740'



PBTD @ 6740' TD @ 7250'

Perf'd DRK w/2 JDPF - 180 deg Phasing - 86 holes

6446'-48', 6453'-55', 6459'-66' 6469'-73',6477'-83', 6486'-88', 6493'-95' 6493'-95', 6504'-16', 6532'-36', 6574'-76'

Perf'd ABO w/2 JDPF, 90 deg. Phasing - 132 holes

6663'-70', 6678'-81', 6689'-92', 6696'-6700'

open

Below CIBP

6747'-51', 6770'-78', 6783'-86', 6827'-29',

closed

6848'-52', 6868'-71', 6884'-87', 6980'-82',

closed

6996'-7002', 7028'-31', 7103'-10', 7121'-25'

closed

FILE: WDDU155WB.XLS

Chay: 1-7-04

WELL DATA SHEET

FIELD: WDDU

LOC: 2000' FSL & 2550' FEL

TOWNSHIP: 24S RANGE: 38E Unit Letter: J

WELL NAME: West Dollarhide Drinkard Unit # 155

GL: 3192'

DF to GL:

PROPOSED STATUS: Active Injection Well

FORMATION: Dollarhide Tubb Drinkard

COUNTY: Lea STATE: NM

SEC: 32

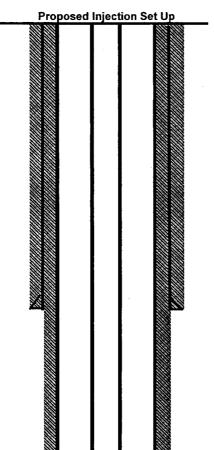
KB:

API NO: 30-025-33403

Chevno: BJ4795

Spud: 7-19-96

8-5/8" OD, 24# Set @ 1190' w/525 sx cmt. TOC @ Surface 11" hole



Date Completed: 8-18-96 Initial: Production Initial Formation: Dollarhide Tubb-DRK 79 BOPD, 55 MCF, FROM: 6446' TO: 7125' 210 WTR

Completion data:

Perf 6663'-7125' w/2 JSPF, 132 holes. Acdz w/10,000 gals 20% HCL.

6446'-6576', w/2 JSPF, 86 holes. Acdz w/6500 gals 20% HCL.

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Proposed Work

POOH w/ production tbg, pmp & rods RIH w/injection string w/injection pkr @ 6400'

Proposed Injection Pkr @ 6400'

5-1/2" OD, 15.5 & 17#, L80 LTC. & WC50 csg, Set @ 7250' w/1820 sx cmt., to Surface. 7-7/8" hole

CIBP @ 6740'

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6996'-7002', 7028'-31', 7103'-10', 7121'-25'

closed

FILE: WDDU155WB.XLS Chay: 1-7-04

PBTD @ 6740' TD @ 7250'