

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33403
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	155
9. Pool Name or Wildcat	DOLLARHIDE; TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter J : 2000 Feet From The SOUTH Line and 2550 Feet From The EAST Line
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3192'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CONVERT TO INJECTION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO CONVERT THE SUBJECT WELL TO INJECTION. THE C-108 HAS BEEN SENT IN AND WE ARE WAITING ON APPROVAL. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) INSTALL INJECTION FLOWLINE.
- 2) MOVE IN INJECTION HEAD & INJECTION TBG.
- 3) NOTIFY NMCD 24 HOURS PRIOR TO MOVING ON WELL.
- 4) MIRU PU. TOH W/RODS & PMP. INSTL BOP.
- 5) TIH W/BIT TO 6740'.
- 6) TIH W/SONIC HAMMER TOOL ON TBG & ACID WASH PERFS 6446-6700 W/4000 GALS 15% NEFE HCL.
- 7) DROP BAR & SWAB BACK.
- 8) TIH W/INJECTION PKR ON INJECTION TBG. SET PKR @ 6400.
- 9) RIG DOWN PU. CLEAN LOCATION. PLACE WELL ON INJECTION.

PERFS: 6446-6576, 6663-7125'
CIBP @ 6740'

THE CURRENT & PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 5/26/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Hyun W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 08 2004

WELL DATA SHEET

FIELD: WDDU

LOC: 2000' FSL & 2550' FEL

TOWNSHIP: 24S

RANGE: 38E

Unit Letter: J

WELL NAME: West Dollarhide Drinkard Unit # 155

SEC: 32

COUNTY: Lea

STATE: NM

GL: 3192'

KB:

DF to GL:

Spud : 7-19-96

FORMATION: Dollarhide Tubb Drinkard

CURRENT STATUS: Active Oil Well

API NO: 30-025-33403

Chevno: BJ4795

8-5/8" OD, 24#

Set @ 1190' w/525 sx cmt.

TOC @ Surface

11" hole

Date Completed: 8-18-96	Initial: Production
Initial Formation: Dollarhide Tubb-DRK	79 BOPD, 55 MCF,
FROM: 6446' TO: 7125'	210 WTR

Completion data:

Perf 6663'-7125' w/2 JSPF, 132 holes. Acdz w/10,000 gals 20% HCL.
6446'-6576', w/2 JSPF, 86 holes. Acdz w/6500 gals 20% HCL.

Subsequent Workover or Reconditioning:

1-4-99 MIRU, POH w/105 rods, parted on 7/8" coupling. TIH w/ fishing tool and caught fish. Tag @ 7193' - no fill. Set CIBP @ 6740'. TIH w/sonic hammer tool, & tbq & wtr wash & acdz perfs w/1200 gals 15% NEFE. Drop ball & Swab. TIH w/202 jts 2-7/8" L80 tbq, TAC, 10 jts 2-7/8" L80, SN 2-7/8" x 3-1/2" mud jt. TAC set w/15 pts @ 6386' & SN @ 6703'. TIH w/2-1/2" x 1-1/4" pmp w/1-1/2" x 10' gas anchor, 9 - 1-3/4" sinker bars, 103 3/4" D87 rods, 79 7/8" D87 rods, 74 1" D87 rods. Changed out 56 3/4" couplings, 23 7/8" cplgs & 5 - 1" cplgs. Space out 7" off bottom & load & Test. Rig dn. OPT 11 Oil, 33 Wtr, 8 MCF, GOR 727. Scale sqz w/1 drum TH 793.

TAC @ 6386'

5-1/2" OD, 15.5 & 17#, L80 LTC, & WC50 csg, Set @ 7250' w/1820 sx cmt., to Surface.
7-7/8" hole

Perf'd DRK w/2 JDPF - 180 deg Phasing - 86 holes

6446'-48', 6453'-55', 6459'-66'
6469'-73', 6477'-83', 6486'-88', 6493'-95'
6493'-95', 6504'-16', 6532'-36', 6574'-76'

Perf'd ABO w/2 JDPF, 90 deg. Phasing - 132 holes

6663'-70', 6678'-81', 6689'-92', 6696'-6700' open
Below CIBP
6747'-51', 6770'-78', 6783'-86', 6827'-29', closed
6848'-52', 6868'-71', 6884'-87', 6980'-82', closed
6996'-7002', 7028'-31', 7103'-10', 7121'-25' closed

CIBP @ 6740'

PBTD @ 6740'
TD @ 7250'

FILE: WDDU155WB.XLS
Chay: 1-7-04

WELL DATA SHEET

FIELD: WDDU

LOC: 2000' FSL & 2550' FEL

TOWNSHIP: 24S

RANGE: 38E

Unit Letter: J

WELL NAME: West Dollarhide Drinkard Unit # 155

SEC: 32

COUNTY: Lea

STATE: NM

GL: 3192'

KB:

DF to GL:

FORMATION: Dollarhide Tubb Drinkard

PROPOSED STATUS: Active Injection Well

API NO: 30-025-33403

Chevno: BJ4795

Spud : 7-19-96

Proposed Injection Set Up

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11" hole

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Proposed Work

POOH w/ production tbg, pmp & rods RIH w/injection string w/injection pkr @ 6400'

Proposed Injection Pkr @ 6400'

5-1/2" OD, 15.5 & 17#, L80 LTC, & WC50 csg, Set @ 7250' w/1820 sx cmt., to Surface. 7-7/8" hole

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TD @ 7250'