

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33413

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter I : 2000 Feet From The SOUTH Line and 1200 Feet From The EAST Line
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3164'

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
156

9. Pool Name or Wildcat
DOLLARHIDE TUBB DRINKARD

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CONVERT TO INJECTION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

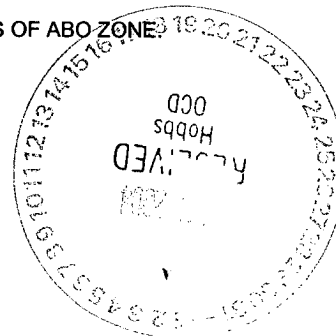
CHEVRON U.S.A. INC. INTENDS TO CONVERT THE SUBJECT WELL TO INJECTION. A C-108 HAS BEEN SENT IN AND WE ARE WAITING ON APPROVAL. THE INTENDED PROCEDURE IS AS FOLLOWS:

DRINKARD PERFORATIONS: 6452-54,5458-66,6470-74, 6479-85,6511-17, 6425-29, 6542-48,6552-54

ABO PERFORATIONS: 6659-61,6683-86,6690-98,6762-66,6778,6782-84,6806-08,6818-20,6846-50,6853-56,6867-69,6939-43,6961-63, 6979-88, 7010-14,7104-07,7112-14. ABANDON THE ABO. ACID WASH DRINKARD PERFS USING SONIC HAMMER TOOL.

- 1) INSTL INJECTION FLOWLINE.
- 2) MOVE IN INJECTION HAD AND INJECTION TBG.
- 3) NOTIFY NMOCD 24 HOURS TO MOVING ON WELL.
- 4) MIRU PU. TOH W/RDS & PMP. INSTL BOP.
- 5) TIH TO 6700'.
- 6) TIH W/CIBP & SET @ 6650 TO ABANDON THE ABO PERFORATIONS.
- 7) TEST CIBP & CHART FOR NMOCD. MUST CHART THE TEST OF CIBP & SUBMIT TO NMOCD FOR TA STATUS OF ABO ZONE.
- 8) TIH W/SONIC HAMMER TOOL ON TBG & ACID WASH PERF 6452-6554 W/4000 GALS 15% NEFE HCL.
- 9) DROP BAR & SWAB BACK.
- 10) TIH W/INJECTION PKR ON INJECTION TBG. SET PKR @ 6400.
- 11) RIG DOWN PU. CLEAN LOCATION. PLACE WELL ON INJECTION.

CURRENT & PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 5/26/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Hay W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JUN 08 2004

DeSoto/Nichols 12-93 ver 1.0

WELL DATA SHEET

FIELD: WDDU

LOC: 2000' FSL & 1200' FWL

TOWNSHIP: 24S

RANGE: 38E

Unit Letter: L

WELL NAME: West Dollarhide Drinkard Unit # 156

SEC: 32

COUNTY: Lea

STATE: NM

GL: 3164'

KB:

DF to GL:

FORMATION: Dollarhide Tubb Drinkard

CURRENT STATUS: Inactive Oil Well

API NO: 30-025-33413

Chevno: BK8902

Spud : 9-4-96

8-5/8" OD, 24#

Set @ 1175' w/525 sx cmt.

TOC @ Surface

11" hole

5-1/2" OD, 15.5 & 17# csg

Set @ 7200' w/1800 sx cmt.

TOC @ Surface

7-7/8" hole

Current

Date Completed: 10-2-96	Initial: Production
Initial Formation: Dollarhide Tubb-Drinkard	60 BOPD, 40 MCF,
FROM: 6452' TO: 7114'	179 WTR

Completion data:

Spud 9-4-96, Completed 10-2-96

6452' - 6554' w/2 JSPF - 76 holes - acdz w/5700 gals 15% NE FE HCL

6659' - 7114' w/2 JSPF - 114 holes - Acadz w/8700 gals

11-12-96 24 hr test, open choke, 60 oil, 40 mcf, 179 wtr,

gor 667

2-7/8" tbg set @ 7119'

Subsequent Workover or Reconditioning:

Drk 11/2/1996

6452' - 54'; 6458' - 66'

6470' - 74'; 6479' - 85'

6511' - 17'; 6425' - 29'

6542' - 48'

6552' - 54'

76 holes w/2 JSPF
120 degs. Phasing

Abo 9/28/1996

6659' - 61'; 6683' - 86'

6690' - 98'; 6762' - 66'

6782' - 84'; 6806' - 08'

6816' - 20'; 6846' - 50'

6853' - 56'; 6867' - 69'

6939' - 43'; 6961' - 63'

6979' - 88'; 7010' - 14'

7104' - 07'; 7112' - 14'

114 holes w/2 JSPF

FILE: WDDU156WB.XLS

Chay: 8-15-03

TD @ 7200'

WELL DATA SHEET

FIELD: WDDU

LOC: 2000' FSL & 1200' FWL

TOWNSHIP: 24S

RANGE: 38E

Unit Letter: L

WELL NAME: West Dollarhide Drinkard Unit # 156

SEC: 32

COUNTY: Lea

STATE: NM

GL: 3164'

KB:

DF to GL:

FORMATION: Dollarhide Tubb Drinkard

PROPOSED STATUS: Active Injection Well

API NO: 30-025-33413

Chevno: BK8902

Spud : 9-4-96

Proposed Injection Set Up

8-5/8" OD, 24#

Set @ 1175' w/525 sx cmt.

TOC @ Surface

11" hole

Date Completed: 10-2-96	Initial: Production
Initial Formation: Dollarhide Tubb-Drinkard	60 BOPD, 40 MCF,
FROM: 6452' TO: 7114'	179 WTR

Completion data:

Spud 9-4-96, Completed 10-2-96

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6659' - 7114' w/2 JSPF - 114 holes - Acdz w/8700 gals

11-12-96 24 hr test, open choke, 60 oil, 40 mcf, 179 wtr,

gor 667

2-7/8" tbg set @ 7119'

Proposed Workover or Reconditioning:

Set CIBP @ 6650' closing Abo Perfs. Tst. TIH w/sonic

hammer tool on tbg & acid wash perfs 6452'-6554'

w/4000 gals 15% NWFE HCL. RIH W/Inj. pkr on 2-3/8"

IPC injection tubing, Set pkr @ 6400'.

Proposed
Injection Pkr @ 6400'

5-1/2" OD, 15.5 & 17# csg

Set @ 7200' w/1800 sx cmt.

TOC @ Surface

7-7/8" hole

Proposed CIBP @ 6650'

Drk 11/2/1996

6452' - 54'; 6458' - 66'

6470' - 74'; 6479' - 85'

6511' - 17'; 6425' - 29'

6542' - 48'

6552' - 54'

76 holes w/2 JSPF
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6979' - 88'; 7010' - 14'

7104' - 07'; 7112' - 14'

114 holes w/2 JSPF

PBTD @ 6650'

TD @ 7200'

FILE: WDDU156WB.XLS

Chay: 3-3-04