District. II DES N. French Dr., Hobbs, NM 87240 DILCONSERVATION DIVISION Santa Fe, NM 87505 OIL CONSERVATION DIVISION Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS OON OF USE THIS FORM FOR PROCESSALS TO DIREL ON TO DEFERM OR PLUG BACK TO A DIFFERENT RESTORM FOR PROCESSALS TO DIREL ON TO DEFERM OR PLUG BACK TO A DIFFERENT RESTORM FOR PROCESSALS TO DIREL ON TO DEFERM OR PLUG BACK TO A DIFFERENT RESTORM FOR PROCESSALS TO DIREL ON TO DEFERM OR PLUG BACK TO A DIFFERENT RESTORM FOR PROCESSALS TO DIREL ON TO DEFERM OR PLUG BACK TO A DIFFERENT RESTORM FOR PROCESSALS TO DIREL ON TO DEFERM OR PLUG BACK TO A DIFFERENT RESTORM FOR PROCESSALS TO DIREL ON TO DEFERM OR PLUG BACK TO A DIFFERENT RESTORM FOR PROCESSALS TO DIREL ON TO DEFERM OR PLUG BACK TO A DIFFERENT RESTORM FOR PROCESSALS TO DIREL ON TO DEFERM OR PLUG BACK TO A DIFFERENT RESTORM FOR PROCESSALS TO DIREL ON TO DEFERM OR PLUG BACK TO A DIFFERENT RESTORM FOR PROCESSALS TO DIREL ON TO DEFERM OR PLUG BACK TO A DIFFERENT RESTORM FOR PROCESSALS TO DIREL ON TO DIRECTOR BOOK 1. Type of Well: OIL WELL ON TO DIRECTOR OR PROCESSALS TO DIRECTOR TO PORT BUCK DIFFERENT RESTORM FOR PROCESSALS TO DIRECTOR TO PORT BUCK SECOND TO DIRECTOR TO THE PLUG BACK 1. Type of Well: OIL REVIEW BOOK TO THE PLUG BACK 1. TYPE OF THE PLUG BACK DIFFERENT RESTORM FOR PROCESSALS TO DIRECTOR TO THE PLUG BACK DIFFERENT RESTORM FOR PROCESSALS TO DIRECTOR TO THE PLUG BACK TO DIFFER CASING 1. Type of Well: OIL REVIEW BOOK TO THE PLUG BACK DIFFERENT RESTORM FOR PROCESSALS TO DIRECTOR TO THE PLUG BACK DIFFERENT RESTORM FOR PROCESSALS TO BE A PLUG BACK DIFFERENT RESTORM FOR PROCESSALS TO DIRECTOR TO THE PLUG BACK DIFFERENT RESTORM FOR PROCESSALS TO BE A PLUG BACK DIFFERENT RESTORM FOR PROCESSALS TO BE A PLUG BACK TO BE A PLUG BACK DIFFERENT RESTORM FOR PROCESSALS TO BE A PLUG BACK DIFFERENT RESTORM FOR PROCESSALS TO BE A PLUG BACK DIFFERENT RESTORM FOR PROCESSALS TO BE A PLUG BACK DIFFERENT RESTORM FOR PROCESSALS TO BE A PLUG BACK DIFFERENT RESTORM FOR PROC	Submit 3 Copies To Appropriate District	State of New			Form C-103	
Total Control Total Contro	Office District I	Energy, Minerals and N	latural Resources		Revised March 25, 1999	
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Comparing the property of th	District III					
Sunday Packers, Same Fe, NM 87905 Cass Lease No.				STATE [X]	FEE 📙	
SUNDRY NOTICES AND REPORTS ON WELLS (ON NOT USET HIS FORM FOR PROPOSALS) TO PROPOSALS TO PROPO					Lease No.	
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Energen Resources Corporation 3. Address of Operator 9. Pool name or Wildcat 1. Ovington. Strawn, West 4. Well Location 9. Pool name or Wildcat 1. Ovington. Strawn, West 4. Well Location 1. Cleck Appropriate Box to Indicate 1. North 1. Inic and 610 6eet from the West 1. North 1. Cleck Appropriate Box to Indicate 1. Cleck Appropriate Box to Indicate 1. Cleck Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: 1. Change Plans Commence of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: CASING TEST AND COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING TEST AND CEMENT JOB ABANDONMENT COMPLETION CEMENT JOB ABANDONMENT COMPLETION CEMENT JOB	1. Type of Well:	Other		west Lovington S	trawn unit	
Interest	2. Name of Operator			8. Well No.		
3. Address of Operator 3300 N. "A" St. Bldd 4. Ste. 100. Midland. TX 79705 Lovington. Strawn, West	-			14		
South A				9. Pool name or Wi	ldcat	
Unit Letter E : 1830 feet from the North line and 610 feet from the West line Section 33 Township 15-S Range 35-E NMPM Lea County New Mexico 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989 ' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE-PLANS COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS. COMPLETION CASING TEST AND COMPLETION. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 3/15/04 - MIRU PU, unseated pmp & POOH w/rods & pmp. RU hot offer and reverse circulated hole w/70 BPW @ 11,428 '. Prep to isolate leak. 3/16/04 - RBP is set @ 11,395', pkr @ 11,362'. Isolated leak between 7724' and 7789', with a small leak below 7757' and a large leak between 7724' and 7789', with a small leak below 7757' and a large leak between 7724' and 7789', with a small leak below 7757' and a large leak between 7724' and 7789', with a small leak below 7757' and a large leak between 7724' and 7789', with a small leak below 7757' and a large leak between 7724' and 7789', with a small leak below 7757' and a large leak between 7724' and 7789', with a small leak below 7757' and a large leak between 7724' and 7789', with a small leak below 7757' and a large leak between 7724' and 7789', with a small leak below 7757' and a large leak between 7724' and 7789', with a small leak below 7757' and a large leak between 7724' and 7757' Dug down the tubing and gained 4767' circulate well clean. 3/23/04 - Dray 2000' and opened the bradenhead valve, set the packer @ 7724', pmpd down the tubing and gained 4767' RU Schlumberger and 9 pump first stage cmt -370 sx Class H +0.3X 1067 +0.15X 1065 thru csg leak @ 7724', pmpd down the tubing and gained 4767' RU Schlumberger and 9 pump first stage cmt -370 sx	3300 N. "A" St., Bldg 4, Ste.	100, Midland, TX 79705		Lovington, St	rawn, West	
Section 33 Township 15-S Range 35-E NMPM Lea County New Mexico 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989 'GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING, OPNS. ALTERING CASING ABANDON CHANGE PLANS COMMENCE DRILLING, OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING, OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING, OPNS. ABANDONMENT COMMENCE DRILLING, OPNS. OF THE COMMENCE DRILLING, OPNS.		1830feet from the	North line and	610 feet from	the West line	
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