

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34684
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 27820
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
4. Well Location Unit Letter <u>E</u> : <u>1830</u> feet from the <u>North</u> line and <u>610</u> feet from the <u>West</u> line Section <u>33</u> Township <u>15-S</u> Range <u>35-E</u> NMPM Lea County New Mexico		8. Well No. 14
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989' GR		9. Pool name or Wildcat Lovington, Strawn, West

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Casing leak repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/15/04 - MIRU PU, unseated pmp & POOH w/rods & pmp. RU hot oiler and reverse circulated hole w/70 BPW @ 11,428'. Prep to isolate leak. 3/16/04 - RBP is set @ 11,395', pkr @ 11,362'. Isolated leak between 7724' and 7789', with a small leak below 7757' and a large leak between 7724' and 7757'. Dug out and opened the bradenhead valve, set the packer @ 7724', pmpd down the tubing and gained 100% circulation out the bradenhead. 3/17/04 - RIH w/4" csg gun and perforated 4 sqz holes @ 8950'. RIH w/pkr and tubing to 8921'. Establish circ. through the sqz perfs. Circulated well clean. 3/19/04 - RU Schlumberger and pump first stage cmt -370 sx Class H +0.3% D167 +0.15% D65. Set cmt retainer at 7692' and pmpd second stage cmt 370 sx Class H +0.3% D167 +0.15% D65 thru csg leak @ 7724-89' and out bradenhead. PVE circ hole clean. 3/22/04 - Drilled out cmt and retainer. Circulate well clean. 3/23/04 - Drilled out cmt and tag sand on RBP. Circulate well clean. 23/24/04 - Washed sand off RBP & POOH. Run production equipment. 3/25/04 - Ran rods and pmp. SOHO. Return well to production. 4/10/04 - Well test 73 B0/119 BW/142 Mcf

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 5-26-04

Type or print name Carolyn Larson Telephone No. 432/684-3693

(This space for State use)

APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 08 2004

Conditions of approval, if any: