

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34684
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 27820
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well No. 14
9. Pool name or Wildcat Lovington, Strawn, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	
4. Well Location Unit Letter <u>E</u> : <u>1830</u> feet from the <u>North</u> line and <u>610</u> feet from the <u>West</u> line Section <u>33</u> Township <u>15-S</u> Range <u>35-E</u> NMPM Lea County New Mexico	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Casing leak ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2 stage squeeze procedure to repair a casing leak.

Establish injection through perfs a 8950'. Mix 10 bbls CW7 thru mix tub & pump at 3-5 BPM. Pump 10 bbls fresh water. Mix and pump 1st stage cement. Displace cement to within 1 bbl of retainer. Pull tubing to +/- 7700' and attempt to reverse out. Once tubing reversed out, establish injection thru hole in casing at +/- 7789'. Pump until have cmt returns or a min. of 400 bbls. If there are no cement shows in the returns, shut down cement crew. Allow cmt to set for 48 hrs and run bond log to establish cmt top. If there are cmt returns, pull tubing out of the hole and run back in with retainer. Set retainer a +/- 7700' and establish injection. Pmp 20 bbls of fresh wtr. Mix and pmp 2nd stage cmt. When there is 1-2 bbls of cmt left in the tubing above the retainer, sting out of the retainer and dump last 1-2 bbls of cmt on top of the retainer allow cmt 48 hrs to set. Drill out all cmt and retainers. Test casing to 1000 psi for 30 mins. Retrieve RPB and acidize Strawn w/1000 gals 15% MSR acid. Run production equip. and RTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 5-25-04

Type or print name Carolyn Larson Telephone No. 432/684-3693

(This space for State use)

APPROVED BY Hay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 08 2004

Conditions of approval, if any: