

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-35889 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Xeric Oil & Gas Corporation | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 352, Midland, TX 79702 | | 7. Lease Name or Unit Agreement Name: Julio State |
| 4. Well Location Unit Letter <u>D</u> : <u>760</u> feet from the <u>North</u> line and <u>710</u> feet from the <u>West</u> line Section <u>20</u> Township <u>20S</u> Range <u>39E</u> NMPM Lea County | | 8. Well No. 1 |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 3,527' | | 9. Pool name or Wildcat |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/15/04 MIRU; Pull out of hole W/production equipment. Install BOP POH W/TBG. SDFN.
04/16/04 RIH W/4 3/4" Bit + bailer. Tag CIBP @ 7190' & chase to 7550'. Start out of hole w/tbg bit & bailer. SDFN.
04/17/04 Continue out of hole w/bailer. Lay down tools. RIH w/BPMA + perf sub + SN + 20 jts + TAC + 210 jts tbg. HU kill truck & pump 20 bbls dn csg & tbg. Remove BOP, set TAC & flange up well. RIH w/ rods & pump. Load & test w/34 bbls water. HWO & PWTP. Return to production downhole commingled.
04/19/04 Test: 50 BOPD, 368 MCFD, 100 BWPD allocated as per DHC-3262 as follows

| | OIL | GAS | WATER |
|-------------|---------|----------|---------|
| DK Drinkard | 34(67%) | 247(67%) | 93(93%) |
| DK Abo | 16(33%) | 121(33%) | 7(7%) |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 4/23/04

Type or print name Angie Crawford Telephone No. 432-683-3171

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE 08 2004

Conditions of approval, if any: