Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 Revised June 10, 2003			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO. 30-025-36451			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE X 6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 6, 1441 673 63			6. State Oil &	& Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Burrus 23			
1. Type of Well: Oil Well X Gas Well	Other			8. Well Num	ber 5		
2. Name of Operator				9. OGRID N	umber 147179		
3. Address of Operator P. O. Box	Chesapeake Operating, Inc. 3. Address of Operator P. O. Box 11050				10. Pool name or Wildcat		
Midland, TX 79702-8050 4. Well Location				Trinity; Wolfcamp			
	2310 feet from the	North	line and	1650 _{fee}	et from the West	line	
Section 23						_11116	
Section 23	Township 12S		ange 38E L, RKB, RT, GR, et	NMPM c.)	County Lea		
12 Choole	3792' GR	diasta N	Johanna of Nickina	D O4	1 D. 4.		
NOTICE OF IN	Appropriate Box to Inc	dicate N		Report or Ut SEQUENT F			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	•	ALTERING CASING	G 🗆	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS. 🛭	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 2			
OTHER:			OTHER:				
13. Describe proposed or comp of starting any proposed we or recompletion. 2-29-04 Spud well @ 8:00 p.m. 3-01-04 In 17 1/2" hole, ran 10 jt	ork). SEE RULE 1103. Fo s 13 3/8" 48# H-40 STC c	or Multip sg. set @	le Completions: A: 460'. Cmt'd w/155	ttach wellbore d sx 50/50 Poz +	iagram of proposed com additives, tail w/235-sx	pletion Cl. C	
+ additives. Circulate to surface. WOC 12 hrs. Test to 1000# - ok. 3-07-04 In 12 1/4" hole, ran 103 jts. 8 5/8" 32# J-55 LT&C csg. set @ 4,497', RD csg. crew, circ., RU cmt crew, pump 20 bbls spacers, cmt w/1075 sx 50/50 Poz C + additives, tail w/200 sx Cl. C + additives. Circ 271 sx to surface full returns. WOC 24 hrs. 3-08-04 Tested to 1500# - ok. Tag cmt @ 4400'. 3-24-04 In 7.875" hole ran 211 its 5 1/2" 17# L-80 LTC csg. set @ 9793'. RD csg. grow, circ and cond. RUC crew care.							
3-24-04 In 7.875" hole, ran 211 jts. 5 1/2" 17# L-80 LTC csg., set @ 9793'. RD csg. crew, circ and cond. RUcmt crew, fump 20 BFW spacer, cmt w/625 sx 50:50 Poz H + additives, 11.7 ppg, 2.53 yield, tail w/650 sx 50:50 Poz H + additives. 3-25-04 Release Big Dog Drilling rig #13 @ 12:00 p.m. on 3/24/04 4-13-04 Tag PBTD @ 9,740'. TOC 700'. RU Cudd pumping serv, pump 3 bbls 15% HCL pickle acid, 160 bbls-2% KCL, 12 bbls							
15% 90/10 Acidtrol, pump 48.5 bbls 2% KCL to put on spot. RD POOH. Ran CBL/GR/CCL. 4-15-04 Perforate Wolfcamp 9,056 - 9,091. @ 2 spf 68 holes 4" csg guns. RD Apollo. RU swab 4-16-04 Acidize w/3500 gals 15% 90/10 acidtrol + 5 RCNBS every 3.6 bbls. Swabbing							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE STONE	Offmer.	TITLE_R	Legulatory Analyst		DATE 05/21/200	04	
Type or print name Brenda Coffman	1 <i>V</i>	E-mail ac		chkenergy.com	Telephone No. (432)6		
(This space for State use) ADDROVED DAY AND MANAGET JUN 0 8 2004							
APPPROVED BY Hay W. Conditions of approval, if any:		TILE			DATE		